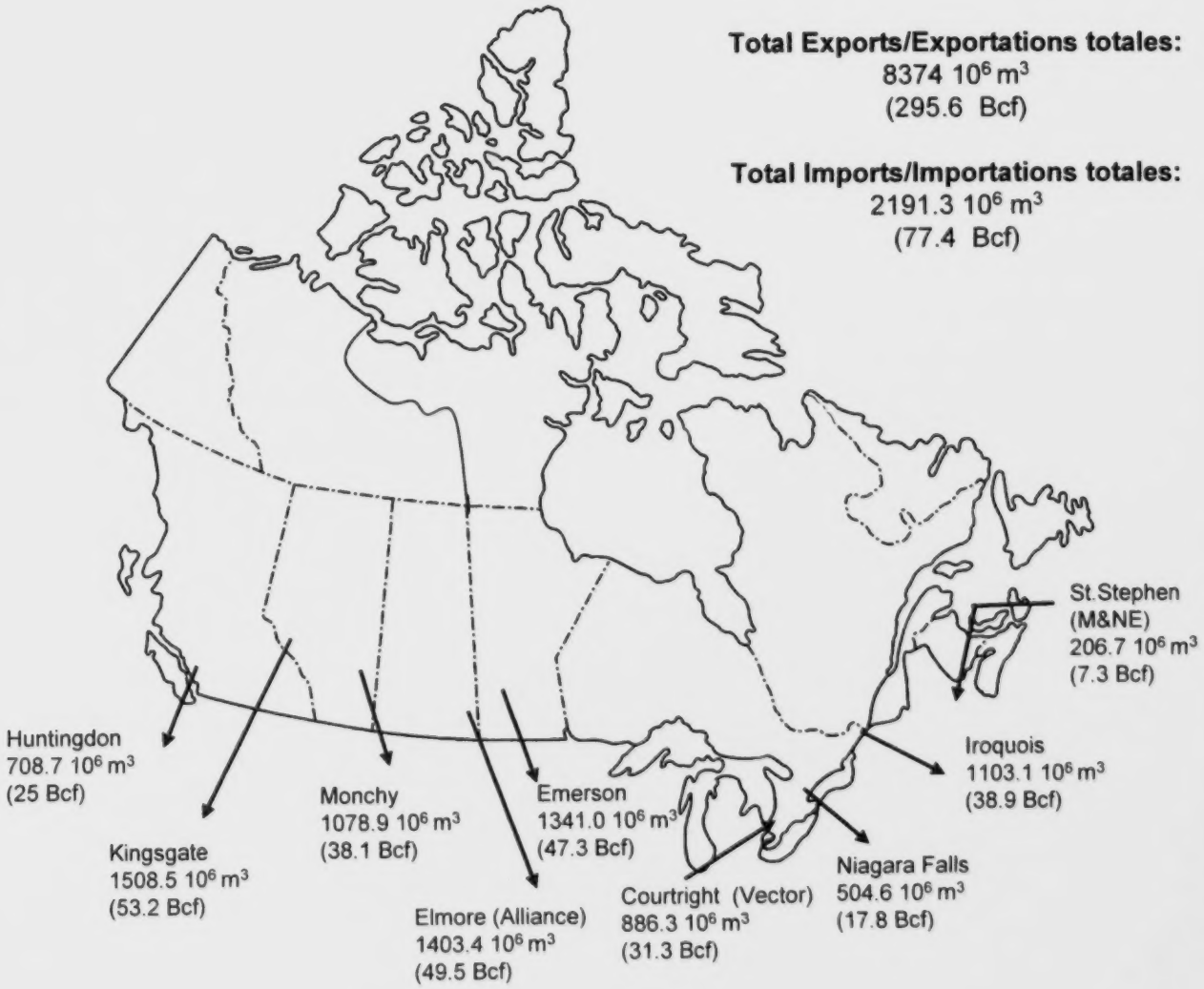
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MARCH/MARS 2009



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Strategy & Analysis Business Unit

Office national de l'énergie
Stratégie et analyse

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2009/mars 2009

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
March

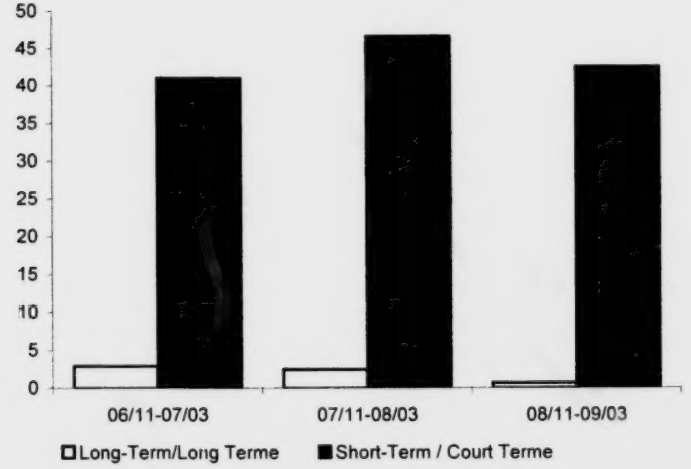


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

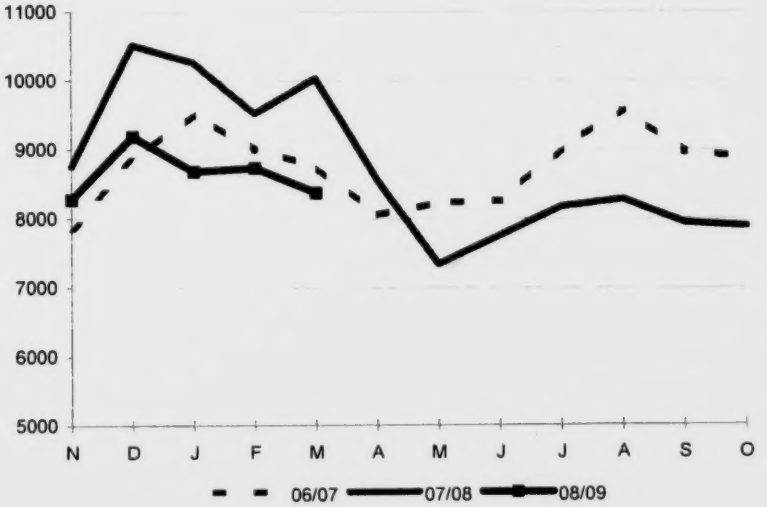


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

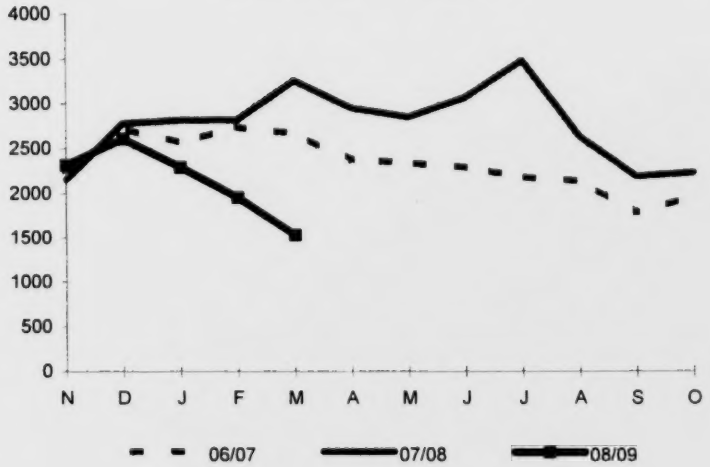
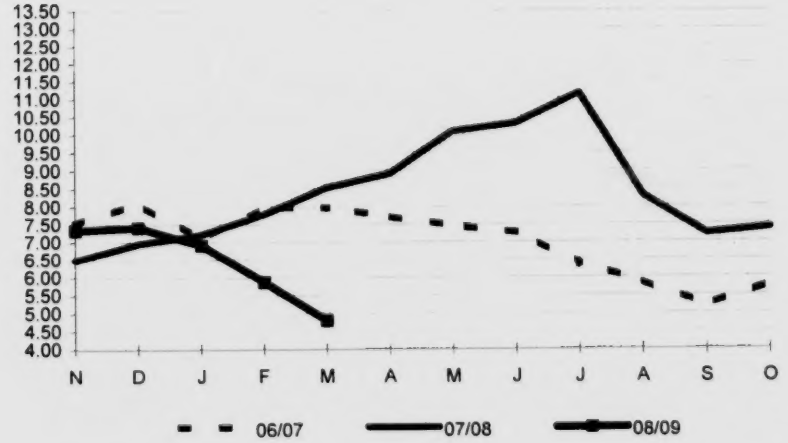


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



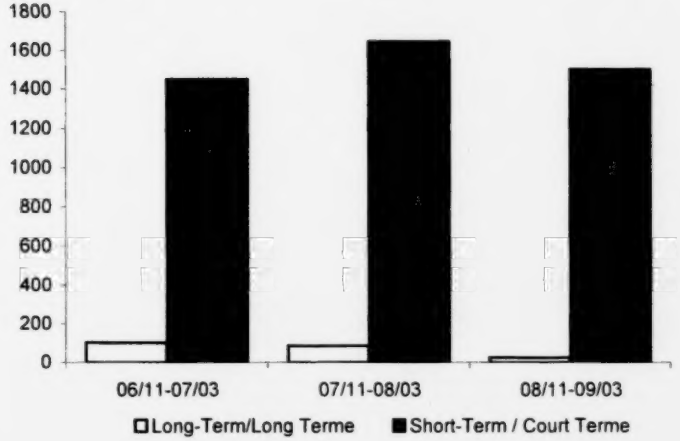
Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2009/mars 2009

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) March



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Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

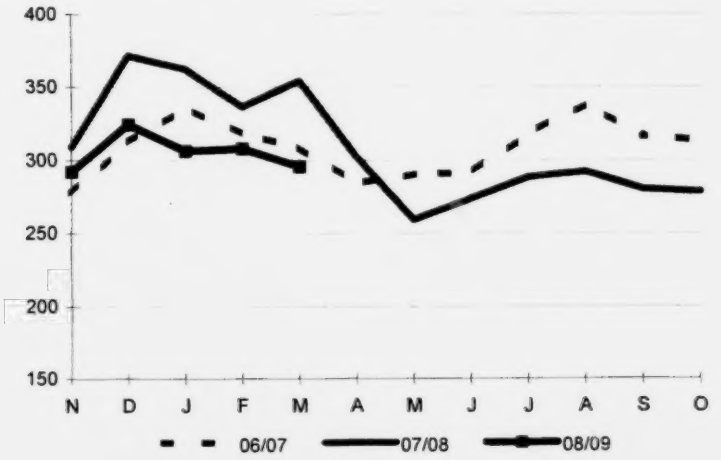


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

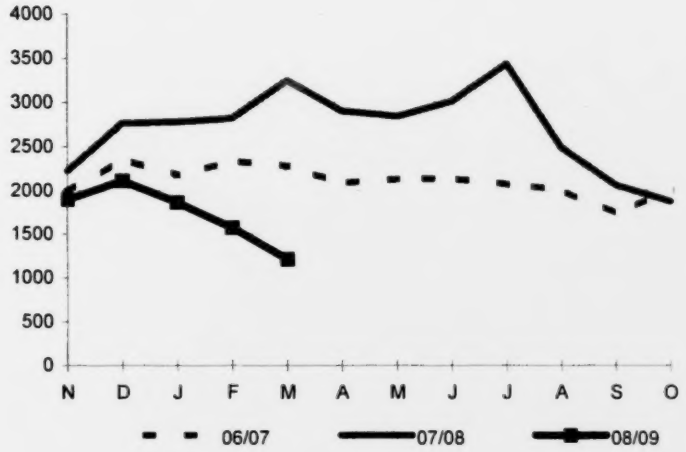
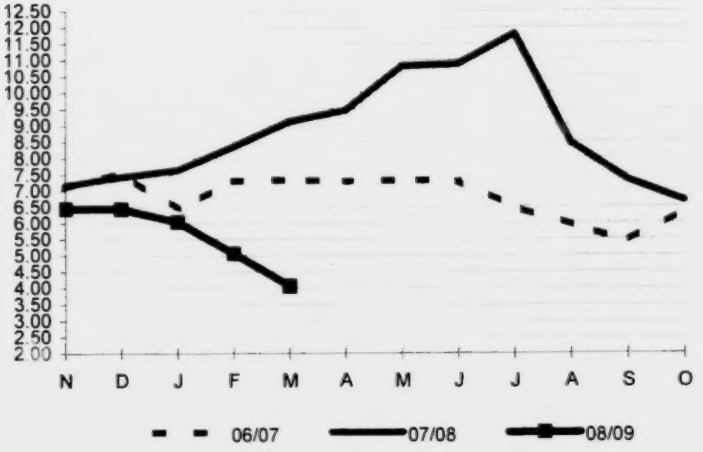


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2008/03	2009/03	% Change	2007/11-2008/03	2008/11-2009/03	% Change
Volume (Millions M3)	Long-term / Long terme	485.9	137.8	-71.6%	2463.6	695.3	-71.8%
	Short-term / Court terme	9544.3	8236.2	-13.7%	46621.7	42559.8	-8.7%
	Total	10030.1	8374.0	-16.5%	49085.3	43255.1	-11.9%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	141.3	24.7	-82.5%	627.2	146.3	-76.7%
	Short-term / Court terme	3,107.6	1504.6	-51.6%	13172.8	10547.2	-19.9%
	Total	3248.8	1529.3	-52.9%	13800.0	10693.5	-22.5%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	7.72	4.75	-38.4%	6.74	5.58	-17.3%
	Short-term / Court terme	8.55	4.79	-44.0%	7.43	6.49	-12.7%
	Total	8.51	4.79	-43.8%	7.39	6.47	-12.5%
Volume (BCF)	Long-term / Long terme	17.2	4.9	-71.6%	87.0	24.5	-71.8%
	Short-term / Court terme	336.9	290.7	-13.7%	1645.8	1502.4	-8.7%
	Total	354.1	295.6	-16.5%	1732.8	1526.9	-11.9%
Revenue/Recettes (Millions $US)	Long-term / Long terme	141.0	19.5	-86.1%	628.8	118.4	-81.2%
	Short-term / Court terme	3101.3	1189.9	-61.6%	13200.8	8538.4	-35.3%
	Total	3242.3	1209.4	-62.7%	13829.6	8656.8	-37.4%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	8.26	4.03	-51.2%	7.25	4.84	-33.2%
	Short-term / Court terme	9.16	4.06	-55.6%	7.99	5.64	-29.4%
	Total	9.12	4.06	-55.4%	7.95	5.62	-29.3%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2008/03	2009/03	% CHANGE VARIATION EN %	2008/03	2009/03	% CHANGE VARIATION EN %	2007/11 2008/03	2008/11 2009/03	% CHANGE VARIATION EN %	2007/11 2008/03	2008/11 2009/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	485.9	137.8	-71.6	7.72	4.75	-38.4	2463.6	695.3	-71.8	6.74	5.58	-17.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5905.3	5808.8	-1.6	8.54	4.83	-43.4	29005.2	29807.7	2.8	7.46	6.55	-12.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3639.0	2427.3	-33.3	8.57	4.68	-45.4	17616.5	12752.1	-27.6	7.39	6.37	-13.8
TOTAL - TERM/TERME	10030.1	8374.0	-16.5	8.51	4.79	-43.7	49085.3	43255.1	-11.9	7.40	6.48	-12.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1182.1	1134.2	-4.1	7.89	4.56	-42.2	6129.9	5742.2	-6.3	6.86	6.06	-11.7
MIDWEST/MIDWEST	4421.7	3481.9	-21.3	8.52	4.62	-45.7	21709.4	18468.3	-14.9	7.29	6.31	-13.5
MOUNTAIN/ROCHEUSES	21.0	0.7	-96.7	8.75	5.02	-42.6	60.0	27.2	-54.8	7.24	6.65	-8.2
NORTHEAST/NORD-EST	3107.2	2550.2	-17.9	8.85	5.23	-41.0	15075.9	12856.6	-14.7	7.78	7.00	-9.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1298.0	1207.1	-7.0	8.23	4.57	-44.5	6110.0	6160.9	0.8	7.37	6.32	-14.2
TOTAL - REGION/RÉGION	10030.1	8374.0	-16.5	8.51	4.79	-43.7	49085.3	43255.1	-11.9	7.40	6.48	-12.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1534.0	1263.7	-17.6	8.36	4.92	-41.1	8020.7	6252.0	-22.1	7.32	6.44	-11.9
LDC/SDL	1671.2	1152.2	-31.1	8.17	4.94	-39.5	7707.8	6574.2	-14.7	7.23	6.40	-11.5
MARKETING CO./COMMERCIALISATEURS	6770.6	5879.9	-13.2	8.63	4.72	-45.3	33182.2	30005.0	-9.6	7.45	6.50	-12.7
PIPELINE/PIPELINES	54.4	78.1	43.6	8.33	5.26	-36.8	174.6	424.0	142.8	7.18	6.65	-7.3
TOTAL - CUSTOMER TYPE/CLIENT	10030.1	8374.0	-16.5	8.51	4.79	-43.74	49085.3	43255.1	-11.9	7.40	6.48	-12.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2008/03	2009/03	% CHANGE VARIATION EN %	2008/03	2009/03	% CHANGE VARIATION EN %	2007/11 2008/03	2008/11 2009/03	% CHANGE VARIATION EN %	2007/11 2008/03	2008/11 2009/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	17.2	4.9	-71.6	8.26	4.03	-51.2	87.0	24.5	-71.8	7.26	4.84	-33.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	208.5	205.1	-1.6	9.14	4.10	-55.1	1023.9	1052.2	2.8	8.02	5.69	-29.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	128.5	85.7	-33.3	9.18	3.97	-56.7	621.9	450.2	-27.6	7.94	5.53	-30.3
TOTAL - TERM/TERME	354.1	295.6	-16.5	9.11	4.06	-55.4	1732.8	1526.9	-11.9	7.95	5.63	-29.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	41.7	40.0	-4.1	8.45	3.87	-54.2	216.4	202.7	-6.3	7.38	5.26	-28.8
MIDWEST/MIDWEST	156.1	122.9	-21.3	9.13	3.92	-57.0	766.4	651.9	-14.9	7.84	5.48	-30.1
MOUNTAIN/ROCHEUSES	0.7	0.0	-96.7	9.37	4.26	-54.5	2.1	1.0	-54.8	7.83	5.80	-25.8
NORTHEAST/NORD-EST	109.7	90.0	-17.9	9.48	4.43	-53.2	532.2	453.8	-14.7	8.36	6.08	-27.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	45.8	42.6	-7.0	8.81	3.88	-56.0	215.7	217.5	0.8	7.92	5.49	-30.8
TOTAL - REGION/RÉGION	354.1	295.6	-16.5	9.11	4.06	-55.4	1732.8	1526.9	-11.9	7.95	5.63	-29.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	54.2	44.6	-17.6	8.95	4.18	-53.34	283.1	220.7	-22.1	7.87	5.60	-28.9
LDC/SDL	59.0	40.7	-31.1	8.74	4.20	-52.02	272.1	232.1	-14.7	7.77	5.56	-28.5
MARKETING CO./COMMERCIALISATEURS	239.0	207.6	-13.2	9.24	4.01	-56.64	1171.4	1059.2	-9.6	8.01	5.65	-29.5
PIPELINE/PIPELINES	1.9	2.8	43.6	8.92	4.46	-49.94	6.2	15.0	142.8	7.74	5.77	-25.4
TOTAL - CUSTOMER TYPE/CLIENT	354.1	295.6	-16.5	9.11	4.06	-55.4	1732.8	1526.9	-11.9	7.95	5.63	-29.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2008/03	2009/03	%CHANGE VARIATION EN %	2008/03	2009/03	%CHANGE VARIATION EN%	2007/11-2008/03	2008/11-2009/03	%CHANGE VARIATION EN %	2007/11-2008/03	2008/11-2009/03	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	24.6	25.1	1.9				100.4	122.9	22.4			
	TOTAL	ADEN	24.6	25.1	1.9				100.4	122.9	22.4			
CARDSTON		SHORT-TERM/COURT TERME	2.0	0.4	-77.8				21.2	17.3	-18.5			
	TOTAL	CARDSTON	2.0	0.4	-77.8				21.2	17.3	-18.5			
CHIPPAWA		SHORT-TERM/COURT TERME	185.5	283.1	52.6	9.27	5.78	-37.7	1035.3	1374.0	32.7	7.95	6.98	-12.2
	TOTAL	CHIPPAWA	185.5	283.1	52.6	9.27	5.78	-37.7	1035.3	1374.0	32.7	7.95	6.98	-12.2
CORNWALL		SHORT-TERM/COURT TERME	22.8	19.5	-14.3	9.58	8.03	-16.1	117.3	95.8	-18.3	9.26	9.38	1.3
	TOTAL	CORNWALL	22.8	19.5	-14.3	9.58	8.03	-16.1	117.3	95.8	-18.3	9.26	9.38	1.3
EAST HEREFORD		LONG-TERM/LONG TERME	43.8	16.9	-61.5	8.75	3.32	-62.0	285.3	79.5	-72.1	7.61	4.46	-41.3
		SHORT-TERM/COURT TERME	47.9	72.2	50.7				362.5	474.7	30.9			
	TOTAL	EAST HEREFORD	91.7	89.1	-2.9				647.9	554.2	-14.5			
ELMORE		SHORT-TERM/COURT TERME	1390.9	1403.4	0.9	8.61	4.54	-47.3	6648.3	6693.8	0.7	7.40	6.30	-14.9
	TOTAL	ELMORE	1390.9	1403.4	0.9	8.61	4.54	-47.3	6648.3	6693.8	0.7	7.40	6.30	-14.9
EMERSON		LONG-TERM/LONG TERME	14.0	0.0	-100.0	8.06	0.00	-100.0	79.4	0.0	-100.0	7.28	0.00	-100.0
		SHORT-TERM/COURT TERME	1705.0	1341.0	-21.4	8.49	4.90	-42.4	7875.9	6588.1	-16.4	7.29	6.37	-12.7
	TOTAL	EMERSON	1719.0	1341.0	-22.0	8.49	4.90	-42.3	7955.3	6588.1	-17.2	7.29	6.37	-12.7
HUNTINGDON		LONG-TERM/LONG TERME	4.5	4.5	0.1	4.22	3.76	-10.7	22.3	22.0	-1.2	3.97	4.30	8.3
		SHORT-TERM/COURT TERME	592.7	704.2	18.8	8.23	4.53	-44.9	3286.9	3395.2	3.3	7.45	6.31	-15.3
	TOTAL	HUNTINGDON	597.3	708.7	18.7	8.20	4.53	-44.8	3309.2	3417.3	3.3	7.43	6.30	-15.2
IROQUOIS		LONG-TERM/LONG TERME	54.6	62.8	14.9	8.33	5.16	-38.1	279.4	321.8	15.2	7.34	6.67	-9.2
		SHORT-TERM/COURT TERME	985.9	1040.3	5.5	9.09	5.01	-44.8	4752.3	4793.6	0.9	8.00	6.80	-15.0
	TOTAL	IROQUOIS	1040.5	1103.1	6.0	9.05	5.02	-44.5	5031.6	5115.4	1.7	7.96	6.79	-14.7
KINGSGATE		LONG-TERM/LONG TERME	86.3	53.6	-37.9	6.49	4.81	-25.8	419.4	263.1	-37.3	5.01	4.61	-7.9
		SHORT-TERM/COURT TERME	1542.3	1454.8	-5.7	7.81	4.53	-42.0	8049.6	7257.2	-9.8	6.78	6.09	-10.1
	TOTAL	KINGSGATE	1628.7	1508.5	-7.4	7.74	4.54	-41.4	8469.0	7520.3	-11.2	6.69	6.04	-9.7

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2008/03	2009/03	%CHANGE VARIATION EN %	2008/03	2009/03	%CHANGE VARIATION EN%	2007/11-2008/03	2008/11-2009/03	%CHANGE VARIATION EN %	2007/11-2008/03	2008/11-2009/03	%CHANGE VARIATION EN %
MONCHY	LONG-TERM/LONG TERME	132.6	0.0	-100.0	7.54	4.36	-42.2	650.3	0.0	-100.0	6.69	6.15	-8.1
	SHORT-TERM/COURT TERME	2114.3	1078.9	-49.0	8.53	4.44	-48.0	9553.5	7129.1	-25.4	7.28	6.28	-13.7
TOTAL	MONCHY	2246.9	1078.9	-52.0	8.47	4.44	-47.6	10203.8	7129.1	-30.1	7.24	6.28	-13.3
NAPIERVILLE	LONG-TERM/LONG TERME	43.5	0.0	-100.0	5.30	0.00	-100.0	211.0	0.0	-100.0	5.45	0.00	-100.0
	SHORT-TERM/COURT TERME	7.2	47.9	566.4				10.9	158.3	1353.8			
TOTAL	NAPIERVILLE	50.7	47.9	-5.5				221.9	158.3	-28.7			
NIAGARA FALLS	LONG-TERM/LONG TERME	98.1	0.0	-100.0	9.31	0.00	-100.0	473.2	8.8	-98.1	7.99	8.24	3.1
	SHORT-TERM/COURT TERME	596.3	504.6	-15.4	9.09	5.34	-41.2	3195.6	2994.8	-6.3	7.91	7.21	-8.9
TOTAL	NIAGARA FALLS	694.4	504.6	-27.3	9.12	5.34	-41.4	3668.8	3003.6	-18.1	7.92	7.21	-9.0
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				4.4	0.5	-89.7			
TOTAL	OJIBWAY (WINDSOR)							4.4	0.5	-89.7			
PHILIPSBURG	LONG-TERM/LONG TERME	8.5	0.0	-100.0	8.99	0.00	-100.0	43.3	0.0	-100.0	8.03	0.00	-100.0
	SHORT-TERM/COURT TERME	14.5	30.3	109.3				88.7	187.9	111.8			
TOTAL	PHILIPSBURG	23.0	30.3	32.1				132.0	187.9	42.3			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.9	0.8	-8.3				4.4	3.4	-22.3			
TOTAL	REAGAN FIELD	0.9	0.8	-8.3				4.4	3.4	-22.3			
SIERRA	SHORT-TERM/COURT TERME	3.5	0.3	-92.5				17.0	6.4	-62.4			
TOTAL	SIERRA	3.5	0.3	-92.5				17.0	6.4	-62.4			
SPRAGUE	SHORT-TERM/COURT TERME	13.1	11.0	-15.7				70.4	59.1	-16.1			
TOTAL	SPRAGUE	13.1	11.0	-15.7				70.4	59.1	-16.1			
ST CLAIR	SHORT-TERM/COURT TERME	0.0	11.7	0.0				52.6	26.8	-49.1			
TOTAL	ST CLAIR	0.0	11.7	0.0				52.6	26.8	-49.1			
ST STEPHEN	SHORT-TERM/COURT TERME	295.0	206.7	-29.9	9.66	5.00	-48.2	1374.4	1181.2	-14.1	9.14	7.90	-13.6
TOTAL	ST STEPHEN	295.0	206.7	-29.9	9.66	5.00	-48.2	1374.4	1181.2	-14.1	9.14	7.90	-13.6
TOTAL		10030.1	8374.0	-16.5	8.51	4.79	-43.8	49085.3	43255.1	-11.9	7.39	6.47	-12.5

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2008/11	2008/12	2009/01	2009/02	2009/03	2009/04	2009/05	2009/06	2009/07	2009/08	2009/09	2009/10	TOTAL
ADEN	26414.9	24876.3	24806.6	21741.0	25054.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122893.6
CARDSTON	7512.2	8348.3	571.9	435.7	433.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17301.9
CHIPPAWA	191053.4	208136.3	364132.4	327570.1	283070.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1373962.5
CORNWALL	16506.0	17896.9	20422.4	21474.4	19525.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95824.9
EAST HEREFORD	62638.1	105483.3	127140.2	169823.8	89086.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	554172.1
ELMORE	1257685.9	1372000.4	1400864.1	1259887.8	1403366.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6693804.7
EMERSON	1269953.4	1202142.5	1214715.8	1560297.3	1340974.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6588083.4
HUNTINGDON	556242.9	829430.1	656954.6	665927.9	708703.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3417259.0
IROQUOIS	1040256.8	975083.8	1011084.3	985838.0	1103097.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5115360.0
KINGSGATE	1299005.7	1768143.5	1457125.8	1487589.1	1508451.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7520315.4
MONCHY	1525533.1	1691236.4	1544016.4	1289463.6	1078881.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7129130.9
NAPIERVILLE	4943.2	7484.6	45101.0	52855.4	47878.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158263.1
NIAGARA FALLS	687242.2	652540.5	586091.9	573116.8	504608.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3003599.6
OJIBWAY (WINDSOR)	275.2	0.0	179.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454.6
PHILIPSBURG	42971.3	36671.4	44076.9	33861.1	30323.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187904.5
REAGAN FIELD	903.0	856.8	523.6	296.4	841.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3420.9
SIERRA	2894.0	2714.6	265.2	238.0	267.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6379.0
SPRAGUE	11768.0	12513.7	12899.4	10860.7	11018.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59060.0
ST CLAIR	7626.0	1715.4	5253.0	461.4	11721.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26776.8
ST STEPHEN	267693.9	269254.0	166563.3	270987.7	206657.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1181156.3
TOTAL	8279119.1	9186528.9	8682788.1	8732726.1	8373960.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43255123.1

TABLE 4

TOP 15 EXPORTERS: 2008/11 AND 2009/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/03

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés						Million Cubic Feet / Millions de pieds cubés					
	2008/11 2009/03	2007/11 2008/03	% CHANGE VARIATION EN %	2009/03	2008/03	% CHANGE VARIATION EN %	2008/11 2009/03	2007/11 2008/03	% CHANGE VARIATION EN %	2009/03	2008/03	% CHANGE VARIATION EN %
BP CANADA	5339.0	4044.0	32.0	857.8	830.8	3.2	188473.3	142755.6	32.0	30279.9	29327.1	3.2
SHELL ENERGY N	2822.4	3634.8	-22.4	639.3	723.6	-11.7	99631.9	128313.4	-22.4	22568.0	25544.4	-11.7
NEXEN INC.	2771.7	4706.8	-41.1	546.2	887.0	-38.4	97842.6	166155.1	-41.1	19280.2	31312.5	-38.4
TENASKA MARKE	2660.6	2261.0	17.7	548.9	406.2	35.1	93921.8	79815.0	17.7	19377.6	14338.2	35.1
PACIFIC GAS & EL	2463.5	2530.9	-2.7	445.7	521.0	-14.4	86964.5	89342.1	-2.7	15734.7	18390.5	-14.4
CONSTELLATION	1812.7	1469.8	23.3	342.3	316.5	8.1	63988.9	51886.3	23.3	12081.9	11172.9	8.1
PPM ENERGY CAN	1442.8	1374.7	5.0	296.8	287.7	3.1	50933.4	48526.6	5.0	10476.2	10156.5	3.1
SEMPRA ENERGY	1234.9	980.7	25.9	251.0	210.7	19.1	43594.1	34618.1	25.9	8859.0	7436.6	19.1
PUGET SOUND	1223.2	1032.1	18.5	245.8	170.5	44.2	43180.8	36433.0	18.5	8678.7	6019.4	44.2
CARGILL, INC.	1174.3	4291.1	-72.6	194.1	1072.1	-81.9	41455.3	151481.2	-72.6	6852.9	37846.0	-81.9
IGI RESOURCES	1099.2	1113.8	-1.3	196.4	223.3	-12.0	38802.9	39317.4	-1.3	6934.8	7884.3	-12.0
ENCANA CORPOR	1039.9	1203.0	-13.6	182.8	272.7	-33.0	36709.7	42466.5	-13.6	6452.8	9627.4	-33.0
HUSKY	964.4	952.2	1.3	195.6	198.1	-1.3	34044.8	33611.8	1.3	6905.8	6994.0	-1.3
PETRO-CANADA	849.6	834.9	1.8	178.5	170.9	4.4	29991.4	29472.0	1.8	6299.8	6034.6	4.4
AVISTA CORP	801.1	797.4	0.5	184.7	153.7	20.1	28280.4	28148.7	0.5	6518.7	5425.8	20.1
OTHERS (AUTRES)	15555.7	17858.3	-12.9	3068.1	3585.3	-14.4	549131.7	630415.4	-12.9	108307.8	126562.9	-14.4
TOTAL	43255.1	49085.3	-11.9	8374.0	10030.1	-16.5	1526947.5	1732758.3	-11.9	295608.9	354073.0	-16.5

TOP 15 EXPORTERS: 2008/11 AND 2009/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/03

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0811 / 0903	0711 / 0803	% CHANGE VARIATION EN %	0811 / 0903	0711 / 0803	% CHANGE VARIATION EN %	0811 / 0903	0711 / 0803	% CHANGE VARIATION EN %	0811 / 0903	0711 / 0803	% CHANGE VARIATION EN %
********** LONG TERM **********												
ENCANA CORPOR	0.0	805.8	-100.0	0.00	6.71	-100.0	0.0	28444.7	-100.0	0.00	7.29	-100.0
PROGAS	0.0	407.8	-100.0	0.00	7.83	-100.0	0.0	14397.3	-100.0	0.00	8.51	-100.0
DTE ENERGY TRA	79.5	285.3	-72.1	4.46	7.61	-41.3	2806.7	10073.1	-72.1	3.91	8.28	-52.8
SHELL CANADA	0.0	211.0	-100.0	0.00	5.45	-100.0	0.0	7450.1	-100.0	0.00	5.93	-100.0
TCGS	185.8	186.6	-0.4	4.83	4.02	20.0	6560.6	6586.4	-0.4	4.23	4.37	-3.3
BROOKLYN NAVY	111.2	111.7	-0.5	7.25	8.13	-10.8	3924.4	3943.5	-0.5	6.36	8.83	-28.0
CARGILL GAS MK	0.0	107.6	-100.0	0.00	8.11	-100.0	0.0	3800.0	-100.0	0.00	8.81	-100.0
CHEVRON CAN.	77.3	77.3	-0.1	4.10	3.77	8.6	2727.7	2729.3	-0.1	3.58	4.10	-12.6
SELKRK/PROMAR	78.1	60.5	29.1	5.91	6.56	-9.9	2758.5	2136.5	29.1	5.19	7.12	-27.2
SELKIRK/IM.OIL	64.2	58.1	10.6	7.05	7.28	-3.1	2267.8	2051.1	10.6	6.20	7.89	-21.5
SELKIRK/PANCDN	68.2	49.0	39.2	6.21	6.60	-5.9	2408.3	1730.2	39.2	5.45	7.16	-23.9
HUSKY	8.8	37.1	-76.2	8.24	8.02	2.7	312.1	1309.7	-76.2	7.33	8.66	-15.3
VERMONT GAS	0.0	34.7	-100.0	0.00	8.15	-100.0	0.0	1224.5	-100.0	0.00	8.86	-100.0
TALISMAN	22.0	22.3	-1.2	4.30	3.97	8.3	777.6	787.1	-1.2	3.76	4.31	-12.7
NEXEN/ROCK	0.0	8.6	-100.0	0.00	7.47	-100.0	0.0	303.3	-100.0	0.00	8.12	-100.0
OTHERS	0.0	0.0	-7.4	6.15	6.63	-7.2	0.2	0.2	-7.4	5.39	7.19	-25.0
TOTAL LONG-TERM	695.3	2463.6	-71.8	5.58	6.74	-17.3	24544.1	86967.0	-71.8	7.33	4.89	-33.3

Table 5

TOP 15 EXPORTERS: 2008/11 AND 2009/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0811 0903	 0711 0803	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0811 0903	 0711 0803	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0811 0903	 0711 0803	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0811 0903	 0711 0803	 % CHANGE VARIATION EN %
**********												
SHORT- TERM												
**********												
NEXEN INC.	2771.7	4706.8	-41.1				97842.6	166155.1	-41.1			
CARGILL. INC.	1174.3	4291.1	-72.6				41455.3	151481.2	-72.6			
BP CANADA	5339.0	4044.0	32.0				188473.3	142755.6	32.0			
SHELL ENERGY N	2822.4	3634.8	-22.4				99631.9	128313.4	-22.4			
PACIFIC GAS & EL	2463.5	2530.9	-2.7				86964.5	89342.1	-2.7			
TENASKA MARKE	2660.6	2261.0	17.7				93921.8	79815.0	17.7			
CONSTELLATION	1812.7	1469.8	23.3				63988.9	51886.3	23.3			
PPM ENERGY CAN	1442.8	1374.7	5.0				50933.4	48526.6	5.0			
IGI RESOURCES	1099.2	1113.8	-1.3				38802.9	39317.4	-1.3			
CONOCOPHILLIPS	0.0	1038.3	-100.0				0.0	36654.6	-100.0			
PUGET SOUND	1223.2	1032.1	18.5				43180.8	36433.0	18.5			
SEMPRA ENERGY	1234.9	980.7	25.9				43594.1	34618.1	25.9			
HUSKY	955.6	915.1	4.4				33732.6	32302.2	4.4			
PETRO-CANADA	849.6	834.9	1.8				29991.4	29472.0	1.8			
AVISTA CORP	801.1	797.4	0.5				28280.4	28148.7	0.5			
OTHERS	15909.2	15596.5	2.0				561609.5	550570.0	2.0			
TOTAL SHORT-TERM	42559.8	46621.7	-8.7	6.50	7.43	-12.6	1502403.4	1645791.3	-8.7	5.70	8.07	-29.4

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2008/11		5877.0	7.32	0.31	7.01	2402.1	7.36	0.43	6.92	8279.1	7.33	0.35	6.98
2008/12		6088.9	7.49	0.29	7.20	3097.6	7.28	0.32	6.96	9186.5	7.42	0.30	7.12
2009/01		6262.5	6.94	0.28	6.67	2420.3	6.79	0.34	6.45	8682.8	6.90	0.29	6.61
2009/02		6327.9	6.04	0.30	5.74	2404.8	5.48	0.39	5.10	8732.7	5.89	0.33	5.56
2009/03		5946.6	4.83	0.29	4.55	2427.3	4.68	0.33	4.35	8374.0	4.79	0.30	4.49
2008/11	2008/11	5877.0	7.32	0.31	7.01	2402.1	7.36	0.43	6.92	8279.1	7.33	0.35	6.98
2008/11	2008/12	11966.0	7.40	0.29	7.12	5499.7	7.31	0.37	6.94	17465.6	7.38	0.32	7.06
2008/11	2009/01	18228.5	7.25	0.28	6.97	7920.0	7.15	0.36	6.79	26148.4	7.22	0.31	6.91
2008/11	2009/02	24556.4	6.94	0.30	6.63	10324.8	6.76	0.37	6.40	34881.2	6.89	0.32	6.57
2008/11	2009/03	30503.0	6.53	0.29	6.24	12752.1	6.37	0.36	6.01	43255.1	6.48	0.31	6.17

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2008/11		4900.0	7.28	0.32	6.96	2090.4	7.37	0.47	6.90	6990.4	7.30	0.36	6.94
2008/12		4934.0	7.44	0.29	7.14	2646.9	7.35	0.35	7.00	7580.9	7.41	0.31	7.09
2009/01		5239.2	6.85	0.29	6.56	2157.2	6.79	0.36	6.43	7396.4	6.83	0.31	6.53
2009/02		5365.8	6.06	0.31	5.75	2144.1	5.52	0.41	5.11	7509.9	5.91	0.34	5.57
2009/03		4851.1	4.86	0.30	4.56	2124.1	4.75	0.35	4.40	6975.2	4.83	0.31	4.51
2008/11	2008/11	4900.0	7.28	0.32	6.96	2090.4	7.37	0.47	6.90	6990.4	7.30	0.36	6.94
2008/11	2008/12	9834.0	7.36	0.31	7.05	4737.3	7.36	0.40	6.95	14571.2	7.36	0.34	7.02
2008/11	2009/01	15073.2	7.18	0.30	6.88	6894.4	7.18	0.39	6.79	21967.7	7.18	0.33	6.85
2008/11	2009/02	20439.0	6.89	0.30	6.59	9038.6	6.79	0.40	6.39	29477.6	6.86	0.33	6.53
2008/11	2009/03	25290.1	6.50	0.30	6.20	11162.7	6.40	0.39	6.01	36452.8	6.47	0.33	6.14

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2008/11		744.6	7.15	0.21	6.94	276.5	7.14	0.21	6.93	1021.1	7.15	0.21	6.94
2008/12		918.6	7.50	0.18	7.32	417.8	6.64	0.15	6.49	1336.4	7.23	0.17	7.06
2009/01		887.2	6.96	0.22	6.75	232.6	6.31	0.21	6.10	1119.8	6.83	0.22	6.62
2009/02		840.1	5.79	0.21	5.57	260.7	5.14	0.18	4.96	1100.8	5.63	0.21	5.43
2009/03		961.3	4.66	0.19	4.46	303.2	4.23	0.17	4.06	1264.6	4.55	0.19	4.37
2008/11	2008/11	744.6	7.15	0.21	6.94	276.5	7.14	0.21	6.93	1021.1	7.15	0.21	6.94
2008/11	2008/12	1663.2	7.34	0.20	7.15	694.3	6.84	0.17	6.67	2357.5	7.20	0.19	7.01
2008/11	2009/01	2550.3	7.21	0.20	7.01	926.9	6.71	0.18	6.52	3477.3	7.08	0.20	6.88
2008/11	2009/02	3390.5	6.86	0.21	6.65	1187.6	6.36	0.18	6.18	4578.1	6.73	0.20	6.53
2008/11	2009/03	4351.8	6.37	0.20	6.17	1490.8	5.93	0.18	5.75	5842.7	6.26	0.20	6.06

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2008/11 AND 2009/03 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2008/11 ET 2009/03

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0811 0903	0711 0803	% CHANGE VARIATION EN %	0903	0803	% CHANGE VARIATION EN %	0811 0903	0711 0803	% CHANGE VARIATION EN %	0903	0803	% CHANGE VARIATION EN %
NEXEN	3317.5	5533.9	-40.1	642.4	1054.9	-39.1	117109.8	195352.9	-40.1	22677.0	37237.6	-39.1
CORAL ENERGY	2858.8	4303.1	-33.6	637.9	858.0	-25.7	100917.0	151904.1	-33.6	22520.0	30289.4	-25.7
PACIFIC GAS & E	2502.4	2645.9	-5.4	447.9	553.3	-19.1	88336.8	93403.4	-5.4	15810.2	19531.1	-19.1
TENASKA	2915.2	2469.1	18.1	606.3	452.3	34.1	102910.1	87160.2	18.1	21404.7	15965.1	34.1
BP CANADA ENER	1619.3	2173.8	-25.5	340.7	331.4	2.8	57161.9	76738.2	-25.5	12026.5	11698.9	2.8
CONSTELLATION	1937.4	2041.5	-5.1	369.2	463.9	-20.4	68392.1	72065.4	-5.1	13031.9	16375.1	-20.4
CONOCO INC.	2089.4	1925.8	8.5	460.9	403.2	14.3	73757.4	67984.3	8.5	16270.0	14234.0	14.3
PPM ENERGY	1442.8	1590.9	-9.3	296.8	336.5	-11.8	50933.4	56159.6	-9.3	10476.2	11878.0	-11.8
ENCANA ENERGY	1051.4	1221.9	-14.0	183.4	277.6	-33.9	37114.8	43134.5	-14.0	6473.2	9799.1	-33.9
SEMPRA ENERGY	1406.0	1162.6	20.9	285.2	259.4	10.0	49633.7	41042.2	20.9	10068.5	9156.9	10.0
INTERMOUNTAIN	1099.2	1113.8	-1.3	196.4	223.3	-12.0	38802.9	39317.4	-1.3	6934.8	7884.3	-12.0
ENBRIDGE GAS	1090.2	1008.5	8.1	216.7	213.7	1.4	38484.1	35600.0	8.1	7650.3	7544.5	1.4
PUGET	1182.5	980.2	20.6	239.4	167.9	42.6	41741.7	34601.3	20.6	8451.6	5927.5	42.6
HUSKY GAS MRK	793.4	956.8	-17.1	200.0	198.8	0.6	28009.5	33776.1	-17.1	7060.6	7017.8	0.6
OCCIDENTAL	564.3	840.0	-32.8	129.3	169.8	-23.9	19921.6	29652.9	-32.8	4563.8	5994.5	-23.9
OTHERS	16794.9	18051.1	-7.0	3121.4	4066.2	-23.2	592875.1	637220.4	-7.0	110189.7	143539.1	-23.2
TOTAL	42664.6	48018.9	-11.2	8374.0	10030.1	-16.5	1506101.9	1695112.8	-11.2	295608.9	354073.0	-16.5

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2008/01 2008/03	2009/01 2009/03	% CHANGE VARIATION EN %	2008/01 2008/03	2009/01 2009/03	% CHANGE VARIATION EN %	2008/01 2008/03	2009/01 2009/03	% CHANGE VARIATION EN %	2008/01 2008/03	2009/01 2009/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1476.1	406.3	-72.5	7.06	5.15	-27.0	52.1	14.3	-72.5	7.54	4.44	-41.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	17634.7	18130.7	2.8	7.89	5.98	-24.2	622.5	640.0	2.8	8.43	5.16	-38.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	10703.9	7252.5	-32.2	7.83	5.65	-27.8	377.9	256.0	-32.2	8.37	4.88	-41.7
TOTAL - TERM/TERME	29814.8	25789.5	-13.5	7.83	5.87	-25.0	1052.5	910.4	-13.5	8.37	5.07	-39.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	3607.5	3446.4	-4.5	7.24	5.52	-23.7	127.3	121.7	-4.5	7.73	4.77	-38.4
MIDWEST/MIDWEST	13252.2	10989.4	-17.1	7.77	5.71	-26.4	467.8	387.9	-17.1	8.30	4.93	-40.6
MOUNTAIN/ROCHEUSES	31.8	4.9	-84.5	8.33	6.25	-25.0	1.1	0.2	-84.5	8.91	5.43	-39.1
NORTHEAST/NORD-EST	9283.0	7763.7	-16.4	8.18	6.34	-22.5	327.7	274.1	-16.4	8.74	5.47	-37.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	3640.2	3585.0	-1.5	7.73	5.69	-26.4	128.5	126.6	-1.5	8.26	4.92	-40.5
TOTAL - REGION/RÉGION	29814.8	25789.5	-13.5	5.87	7.83	-25.0	1052.5	910.4	-13.5	8.37	5.07	-39.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	4824.9	3668.7	-24.0	7.75	5.83	-24.7	170.3	129.5	-24.0	8.28	5.03	-39.2
LDC/SDL	4721.2	3881.3	-17.8	7.59	5.88	-22.6	166.7	137.0	-17.8	8.11	5.08	-37.4
MARKETING CO./DISTRIBUTEURS	20163.2	17995.7	-10.7	7.90	5.88	-25.6	711.8	635.3	-10.7	8.45	5.07	-39.9
PIPELINE/PIPELINES	105.5	243.7	131.1	7.75	6.11	-21.2	3.7	8.6	131.1	8.29	5.27	-36.5
TOTAL - CUSTOMER TYPE/CLIENT	29814.8	25789.5	-13.5	7.83	5.87	-25.0	1052.5	910.4	-13.5	8.37	5.07	-39.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MARCH 2009 / MOIS: Mars 2009

MONTH: NOVEMBER 2008 / MOIS: Novembre 2008 TO / À March 2009 / Mars 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22276.6	23250.0	95.8	835595.2	4756097	5.69	111169.1	113250.0	98.2	4178069.2	30304129	7.25
CHEVRON CAN.	KINGSGATE	GL-250	15412.8	18159.8	84.9	584299.2	2772575	4.75	77270.1	88455.8	87.4	2933984.0	12018828	4.10
DTE ENERGY TRADING	EAST HEREFORD	GL-276	16872.0	70252.2	24.0	636749.3	2116729	3.32	79509.0	342196.2	23.2	3000669.8	13397398	4.46
FORTY MILE GAS	MONCHY	GO-21-98	1.2	0.0	0.0	43.6	190	4.36	6.0	0.0	0.0	216.4	1330	6.15
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	8842.3	39780.0	22.2	331497.8	2732875	8.24
SELKIRK/IM.OIL	IROQUOIS	GL-193	10432.3	16684.2	62.5	391419.9	2131987	5.45	64241.2	81268.2	79.0	2410329.9	17004049	7.05
SELKIRK/PANCDN	IROQUOIS	GL-194	14006.1	16684.2	83.9	525508.9	2664476	5.07	68223.3	81268.2	83.9	2559738.2	15897247	6.21
SELKRK/PROMARK	IROQUOIS	GL-192	16042.5	14849.0	108.0	601914.6	2591521	4.31	78142.5	72329.0	108.0	2931906.6	17341471	5.91
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	333320	3.76	11279.7	11279.7	100.0	431448.5	1853565	4.30
		GL-266	2206.7	2445.9	90.2	84406.3	317624	3.76	10748.7	11913.9	90.2	411137.8	1766282	4.30
TOTAL TALISMAN			4522.4			172981.8	650944	3.76	22028.4			842586.3	3619847	4.30
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25185.4	26086.5	96.5	954526.7	4618990	4.84	122322.7	127066.5	96.3	4636030.5	22370807	4.83
		GL-249	13041.7	13041.7	100.0	494280.4	2391842	4.84	63525.7	63525.7	100.0	2407624.1	11620844	4.83
TOTAL TRANSCANADA ENGY LTD			38227.1			1448807.1	7010832	4.84	185848.4			7043654.6	33991651	4.83
*TOTAL LENGTH LONG TERM			137793.0			5197319.8	24695350	4.75	695280.3			26232652.9	146308826	5.58
**********														
SHORT TERM														
**********														
ACCESS GAS	ELMORE	GO-141-08	214.5	0.0	0.0	8307.6			759.7	0.0	0.0	29160.3		
ACTIVE ENERGY ULC	ELMORE	GO-161-08	0.0	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ADVANTAGE OIL & GAS	CARDSTON	GO-86-08	310.2	0.0	0.0	11486.7			1497.4	0.0	0.0	55448.7		
ALCOA	CORNWALL	GO-121-06	0.0	0.0	0.0	0.0			4950.0	0.0	0.0	185625.0		
		GO-13-09	4343.0	0.0	0.0	162862.5			8543.0	0.0	0.0	320362.5		
TOTAL ALCOA			4343.0			162862.5			13493.0			505987.5		
ALLIANCE CANADA	ELMORE	GO-83-08	88054.8	0.0	0.0	3720315.3			418611.2	0.0	0.0	18299035.5		
ALTAGAS	CARDSTON	GO-140-06	0.0	0.0	0.0	0.0			743.7	0.0	0.0	26343.4		
		GO-2-09	123.6	0.0	0.0	4387.8			291.0	0.0	0.0	10403.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2009 / Mars 2009 — MONTH: MOIS: November 2008 / Novembre 2008 — TO / À March 2009 / Mars 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ALTAGAS			123.6			4387.8			1036.7			36746.6		
ALTAGAS/ALTAGAS LP	ELMORE	GO-129-08	1059.8	0.0	0.0	42392.0			5204.0	0.0	0.0	208160.0		
APACHE	ELMORE	GO-59-07	9512.7	0.0	0.0	389069.4			38012.2	0.0	0.0	1554321.4		
	KINGSGATE		10307.4	0.0	0.0	390650.5			49947.7	0.0	0.0	1904470.7		
	MONCHY		0.0	0.0	0.0	0.0			59914.2	0.0	0.0	2264632.0		
TOTAL APACHE			19820.1			779719.9			147874.1			5723424.1		
ARC RESOURCES	ELMORE	GO-74-07	12560.7	0.0	0.0	523404.3			59070.1	0.0	0.0	2478099.6		
AVISTA CORP	HUNTINGDON	GO-127-08	22564.2	0.0	0.0	863080.7			29845.3	0.0	0.0	1141582.7		
	KINGSGATE		162097.3	0.0	0.0	6143487.9			771276.6	0.0	0.0	29434293.1		
TOTAL AVISTA CORP			184661.5			7006568.6			801121.9			30575875.9		
BG ENERGY	EAST HEREFORD	GO-78-07	21842.2	0.0	0.0	816898.3			126562.1	0.0	0.0	4733422.7		
	IROQUOIS		26251.7	0.0	0.0	981813.6			95987.5	0.0	0.0	3589932.6		
TOTAL BG ENERGY			48093.9			1798711.9			222549.6			8323355.4		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	8297.9	0.0	0.0	310258.5			43537.7	0.0	0.0	1648843.5		
BONAVISTA PETROLEUM	ADEN	GO-71-07	342.3	0.0	0.0	13760.5			2166.1	0.0	0.0	86563.6		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	0.0	0.0	0.0	0.0			2006.1	0.0	0.0	76501.2		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	7504.0	0.0	0.0	282750.7			36552.0	0.0	0.0	1377279.4		
	NIAGARA FALLS		8776.0	0.0	0.0	331294.0			43119.0	0.0	0.0	1627742.3		
TOTAL BOSTON GAS COMPANY			16280.0			614044.7			79671.0			3005021.6		
BP CANADA	ADEN	GO-99-07	1417.5	0.0	0.0	51611.2			7670.7	0.0	0.0	279035.6		
	CHIPPAWA		21180.3	0.0	0.0	798709.1			133996.7	0.0	0.0	5075153.2		
	CORNWALL		1336.2	0.0	0.0	49973.9			6373.6	0.0	0.0	238979.0		
	EAST HEREFORD		409.0	0.0	0.0	15313.0			1719.9	0.0	0.0	64535.5		
	ELMORE		97234.7	0.0	0.0	4059548.7			452191.8	0.0	0.0	19227071.6		
	EMERSON		344432.6	0.0	0.0	12878334.7			1736478.7	0.0	0.0	65059037.1		
	IROQUOIS		80362.5	0.0	0.0	3005557.6			600100.0	0.0	0.0	22486563.7		
	KINGSGATE		16677.4	0.0	0.0	632243.2			53538.4	0.0	0.0	2035034.8		
	MONCHY		262402.7	0.0	0.0	9897830.2			1988772.6	0.0	0.0	75036949.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2009 / Mars 2009

MONTH: MOIS: November 2008 / Novembre 2008 TO / À March 2009 / Mars 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BP CANADA	NIAGARA FALLS	GO-99-07	32312.5	0.0	0.0	1217535.0			358198.4	0.0	0.0	13562325.3		
TOTAL BP CANADA			857765.4			32606656.5			5339040.8			203064685.3		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	70716.0	0.0	0.0	2664578.9			344357.0	0.0	0.0	12975371.9		
	NIAGARA FALLS		26487.0	0.0	0.0	999884.3			129872.0	0.0	0.0	4902668.0		
TOTAL BROOKLYN UNION GAS			97203.0			3664463.2			474229.0			17878039.9		
CARGILL INC.	EMERSON	GO-44-07	124588.4	0.0	0.0	4699966.4			461278.0	0.0	0.0	17343488.5		
	IROQUOIS		13341.8	0.0	0.0	502726.6			71155.0	0.0	0.0	2681147.8		
	KINGSGATE		15647.6	0.0	0.0	592660.5			80334.1	0.0	0.0	3042520.3		
	MONCHY		2790.5	0.0	0.0	104476.3			388332.1	0.0	0.0	14539153.3		
	NIAGARA FALLS		37760.1	0.0	0.0	1425443.8			173240.9	0.0	0.0	6539846.9		
TOTAL CARGILL INC.			194128.4			7325273.6			1174340.1			44146156.8		
CENTRAL HUDSON	IROQUOIS	GO-97-08	17564.0	0.0	0.0	661811.5			85553.0	0.0	0.0	3223637.1		
CHEVRON CAN	ELMORE	GO-119-07	34141.6	0.0	0.0	1351665.9			162458.9	0.0	0.0	6431218.0		
	KINGSGATE		1176.3	0.0	0.0	44593.5			2734.4	0.0	0.0	103682.0		
	MONCHY		4083.7	0.0	0.0	153097.9			18762.0	0.0	0.0	703891.1		
TOTAL CHEVRON CAN			39401.6			1549357.4			183955.3			7238791.2		
CITIGROUP	EMERSON	GO-25-07	5313.1	0.0	0.0	199294.4			22352.5	0.0	0.0	837683.8		
	MONCHY		57062.0	0.0	0.0	2144960.6			320540.1	0.0	0.0	12101486.6		
TOTAL CITIGROUP			62375.1			2344255.0			342892.6			12939170.4		
CNR LTD.	ADEN	GO-126-07	2405.5	0.0	0.0	90278.4			11573.6	0.0	0.0	434320.6		
	ELMORE		77025.8	0.0	0.0	3138801.4			346967.1	0.0	0.0	14363330.3		
	MONCHY		23496.7	0.0	0.0	883241.0			138822.6	0.0	0.0	5237438.4		
TOTAL CNR LTD.			102928.0			4112320.7			497363.3			20035089.3		
COLONIAL GAS	IROQUOIS	GO-99-08	5269.0	0.0	0.0	198535.9			25665.0	0.0	0.0	967057.2		
CONNECTICUT NG	IROQUOIS	GO-87-08	20307.0	0.0	0.0	765167.8			105127.0	0.0	0.0	3961185.4		
CONOCO CDA AS PART	ELMORE	GO-38-07	89192.3	0.0	0.0	3442822.6			417503.8	0.0	0.0	16117420.4		
	KINGSGATE		31449.8	0.0	0.0	1192263.1			113730.0	0.0	0.0	4371963.6		
	MONCHY		36679.9	0.0	0.0	1378797.4			177404.7	0.0	0.0	6693901.9		
TOTAL CONOCO CDA AS PART			157322.0			6013883.1			708638.5			27183285.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2009 Mars 2009

MONTH: MOIS: November 2008 Novembre 2008 TO À March 2009 Mars 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	3099.7	0.0	0.0	116269.7			18794.3	0.0	0.0	705892.2		
	EMERSON		48509.0	0.0	0.0	1819572.5			277354.8	0.0	0.0	10431473.6		
	HUNTINGDON		7791.3	0.0	0.0	292251.6			39388.3	0.0	0.0	1480199.9		
	IROQUOIS		17836.7	0.0	0.0	669054.6			111010.4	0.0	0.0	4171128.4		
	MONCHY		17218.9	0.0	0.0	645880.9			163101.9	0.0	0.0	6134877.1		
	NIAGARA FALLS		8848.1	0.0	0.0	331892.2			114529.0	0.0	0.0	4304301.5		
TOTAL CONOCOPHILLIPS C ULC			103303.7			3874921.6			724178.7			27227872.7		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	54638.4	0.0	0.0	2109042.2			258999.5	0.0	0.0	9997380.3		
	MONCHY		0.0	0.0	0.0	0.0			38576.7	0.0	0.0	1458108.1		
TOTAL CONOCOPHILLIPS CANAD			54638.4			2109042.2			297576.2			11455488.4		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	57180.6	0.0	0.0	2207171.1			272035.1	0.0	0.0	10465662.6		
	KINGSGATE		7918.8	0.0	0.0	300122.5			30223.1	0.0	0.0	1151916.5		
	MONCHY		17535.4	0.0	0.0	659155.7			85110.2	0.0	0.0	3211556.5		
TOTAL CONOCOPHILLIPS WSTRN			82634.8			3166449.3			387368.4			14829135.7		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	0.0	0.0	0.0	0.0			16997.0	0.0	0.0	640447.0		
		GO-95-08	17563.0	0.0	0.0	661773.8			68552.0	0.0	0.0	2583039.4		
	NIAGARA FALLS	GO-120-06	0.0	0.0	0.0	0.0			33538.0	0.0	0.0	1266059.5		
		GO-95-08	34656.0	0.0	0.0	1308264.0			135270.0	0.0	0.0	5106442.5		
TOTAL CONSOLIDATED EDISON			52219.0			1970037.8			254357.0			9595988.3		
CONSTELLATION	CHIPPAWA	GO-63-07	2216.8	0.0	0.0	83529.0			15376.9	0.0	0.0	582473.5		
	EAST HEREFORD		3322.0	0.0	0.0	124375.7			38966.5	0.0	0.0	1463387.6		
	ELMORE		134035.1	0.0	0.0	5291705.7			636398.4	0.0	0.0	25420540.5		
	EMERSON		87100.0	0.0	0.0	3256996.4			440110.2	0.0	0.0	16482575.9		
	IROQUOIS		17388.6	0.0	0.0	650333.7			101087.0	0.0	0.0	3788082.3		
	KINGSGATE		4806.2	0.0	0.0	182155.0			23299.3	0.0	0.0	889592.5		
	MONCHY		69820.5	0.0	0.0	2624552.6			401991.1	0.0	0.0	15165816.7		
	NIAGARA FALLS		23565.2	0.0	0.0	887936.7			155437.7	0.0	0.0	5886493.9		
TOTAL CONSTELLATION			342254.4			13101584.8			1812667.1			69678962.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2009
MOIS: Mars 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6568.0	0.0	0.0	248927.2		
DEVON CANADA CORP.	EMERSON	GO-153-08	14580.5	0.0	0.0	553330.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
TOTAL DEVON CANADA CORP.			14580.5			553330.0		
DIRECT ENERGY	ELMORE	GO-43-08	5906.3	0.0	0.0	231347.8		
	EMERSON		55758.2	0.0	0.0	2076434.3		
	IROQUOIS		24146.9	0.0	0.0	898748.0		
	MONCHY		7900.2	0.0	0.0	294044.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL DIRECT ENERGY			93711.5			3500574.1		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0		
DTE ENERGY TRADING	CHIPPAWA	GO-121-08	141.0	0.0	0.0	5321.3		
DUKE ENERGY	ST STEPHEN	GO-2-07	0.0	0.0	0.0	0.0		
DYNEGY	CHIPPAWA	GO-31-07	0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
TOTAL DYNEGY			0.0			0.0		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-47-07	61329.8	0.0	0.0	2281468.6		
	IROQUOIS		4106.0	0.0	0.0	152743.2		
TOTAL DYNEGY GAS IMPORTS			65435.8			2434211.8		
EAGLE ENERGY LP	EMERSON	GO-37-07	3135.2	0.0	0.0	117413.2		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	10329.6	0.0	0.0	387463.3		
	NIAGARA FALLS		5210.1	0.0	0.0	195430.8		
	ST STEPHEN		60874.8	0.0	0.0	2428904.6		
TOTAL EMERA ENERGY INC.			76414.5			3011798.7		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	58811.0	0.0	0.0	2337149.2		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	34549.0	0.0	0.0	1389560.8		

MONTH: November 2008 TO March 2009
MOIS: Novembre 2008 À Mars 2009

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
32120.0	0.0	0.0	1226569.2		
14580.5	0.0	0.0	553330.0		
42476.9	0.0	0.0	1611998.4		
57057.4			2165328.4		
28416.2	0.0	0.0	1113063.3		
252535.6	0.0	0.0	9404425.4		
110794.2	0.0	0.0	4123761.4		
59467.3	0.0	0.0	2213371.1		
127.0	0.0	0.0	4725.1		
451340.2			16859346.3		
5105.7	0.0	0.0	181762.9		
141.0	0.0	0.0	5321.3		
98607.4	0.0	0.0	3712584.9		
12089.5	0.0	0.0	449729.4		
86.9	0.0	0.0	3232.7		
12176.4			452962.1		
275356.0	0.0	0.0	10243243.4		
13928.0	0.0	0.0	518121.6		
289284.0			10761365.0		
3135.2	0.0	0.0	117413.2		
55635.3	0.0	0.0	2089786.9		
43299.4	0.0	0.0	1629276.5		
262872.9	0.0	0.0	10433164.4		
361807.6			14152227.8		
279472.0	0.0	0.0	11030123.3		
164519.1	0.0	0.0	6626660.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2009 / Mars 2009 — MONTH: MOIS: November 2008 / Novembre 2008 TO / À March 2009 / Mars 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENBRIDGE GAS SERVICE	EMERSON	GO-89-07	16073.0	0.0	0.0	601058.6			80061.0	0.0	0.0	2999516.7		
	MONCHY		11334.7	0.0	0.0	425618.0			40183.0	0.0	0.0	1514045.2		
TOTAL ENBRIDGE GAS SERVICE			61956.7			2416237.4			284763.1			11140222.4		
ENCANA CORPORATION	ADEN	GO-21-08	19210.4	0.0	0.0	694456.0			98739.3	0.0	0.0	3569036.3		
	ELMORE		71879.0	0.0	0.0	3003824.7			334158.9	0.0	0.0	13886987.7		
	KINGSGATE		51697.1	0.0	0.0	1959837.1			168818.3	0.0	0.0	6400679.6		
	MONCHY		40007.7	0.0	0.0	1503089.3			438191.4	0.0	0.0	16529560.9		
TOTAL ENCANA CORPORATION			182794.2			7161207.0			1039907.9			40386264.5		
ENERGETIX. INC	CHIPPAWA	GO-79-07	3995.6	0.0	0.0	150672.9			3995.6	0.0	0.0	150672.9		
ENERGYNORTH	IROQUOIS	GO-101-08	3513.0	0.0	0.0	132369.8			17112.0	0.0	0.0	644780.2		
	NIAGARA FALLS		2713.0	0.0	0.0	102415.8			13280.0	0.0	0.0	501320.0		
TOTAL ENERGYNORTH			6226.0			234785.6			30392.0			1146100.2		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	1205.9	0.0	0.0	45148.9			1205.9	0.0	0.0	45148.9		
	EMERSON		0.0	0.0	0.0	0.0			7395.3	0.0	0.0	276362.4		
	HUNTINGDON		2565.7	0.0	0.0	98138.0			27661.0	0.0	0.0	1058033.3		
	IROQUOIS		1600.3	0.0	0.0	59851.2			28406.8	0.0	0.0	1064201.5		
	KINGSGATE		47891.3	0.0	0.0	1815080.3			300424.4	0.0	0.0	11445692.8		
	MONCHY		34458.8	0.0	0.0	1295306.3			162983.4	0.0	0.0	6153998.9		
	NIAGARA FALLS		4450.1	0.0	0.0	167679.8			23958.3	0.0	0.0	907065.6		
	ST CLAIR		0.0	0.0	0.0	0.0			2000.9	0.0	0.0	75306.5		
TOTAL ENSERCO ENERGY			92172.1			3481204.6			554036.0			21025809.8		
EPCOR MERCHANT	HUNTINGDON	GO-65-08	4067.9	0.0	0.0	155799.4			31251.2	0.0	0.0	1196922.1		
ESSEX GAS COMP	IROQUOIS	GO-103-08	1756.0	0.0	0.0	66166.1			8553.0	0.0	0.0	322277.0		
	NIAGARA FALLS		1365.0	0.0	0.0	51528.8			6681.0	0.0	0.0	252207.8		
TOTAL ESSEX GAS COMP			3121.0			117694.8			15234.0			574484.8		
FB ENERGY CANADA CRP	HUNTINGDON	GO-58-07	0.0	0.0	0.0	0.0			17653.9	0.0	0.0	675261.7		
	MONCHY		3610.1	0.0	0.0	135703.7			19166.3	0.0	0.0	723212.4		
TOTAL FB ENERGY CANADA CRP			3610.1			135703.7			36820.2			1398474.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2009
MOIS: Mars 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
GIBSON ENERGY	EMERSON	GO-123-07	0.0	0.0	0.0	0.0		
GIBSON ENERGY PTNSHP	EMERSON	GO-156-08	7302.7	0.0	0.0	273101.0		
HARVEST OPERATIONS	MONCHY	GO-13-07	0.0	0.0	0.0	0.0		
		GO-7-09	104.9	0.0	0.0	3744.9		
TOTAL HARVEST OPERATIONS			104.9			3744.9		
HUNT OIL	ELMORE	GO-62-07	10514.5	0.0	0.0	414061.0		
HUSKY ENERGY	CHIPPAWA	GO-22-07	5167.3	0.0	0.0	193825.4		
	CORNWALL		986.0	0.0	0.0	36984.9		
	EAST HEREFORD		10462.8	0.0	0.0	392459.6		
	ELMORE		29980.1	0.0	0.0	1172221.9		
	EMERSON		11169.7	0.0	0.0	418975.4		
	IROQUOIS		17910.5	0.0	0.0	671822.8		
	KINGSGATE		4127.2	0.0	0.0	156420.9		
	MONCHY		106353.0	0.0	0.0	3997809.3		
	NAPIERVILLE		852.1	0.0	0.0	31962.3		
	NIAGARA FALLS		8617.1	0.0	0.0	323227.4		
TOTAL HUSKY ENERGY			195625.8			7395709.8		
IGI RESOURCES	HUNTINGDON	GO-16-08	145206.7	0.0	0.0	5517854.6		
	KINGSGATE		51239.9	0.0	0.0	1947116.2		
TOTAL IGI RESOURCES			196446.6			7464970.8		
INTEGRYS ENERGY CANA	CORNWALL	GO-136-08	881.0	0.0	0.0	33046.3		
	EMERSON		0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	MONCHY		1855.7	0.0	0.0	69755.8		
	PHILIPSBURG		1905.8	0.0	0.0	71486.6		
TOTAL INTEGRYS ENERGY CANA			4642.5			174288.6		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	1447.6	0.0	0.0	54864.0		
	IROQUOIS		431.5	0.0	0.0	16353.9		

MONTH: November 2008 TO March 2009
MOIS: Novembre 2008 À Mars 2009

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
17150.2	0.0	0.0	644829.1		
23062.9	0.0	0.0	865025.9		
493.8	0.0	0.0	17628.7		
104.9	0.0	0.0	3744.9		
598.7			21373.6		
47277.8	0.0	0.0	1861799.8		
30264.3	0.0	0.0	1137304.5		
4747.1	0.0	0.0	178422.7		
49945.1	0.0	0.0	1876888.9		
140233.4	0.0	0.0	5483125.7		
49909.5	0.0	0.0	1875600.6		
68891.0	0.0	0.0	2587314.0		
27057.7	0.0	0.0	1030325.6		
509286.8	0.0	0.0	19216533.3		
4732.3	0.0	0.0	177880.8		
70505.2	0.0	0.0	2653845.4		
955572.4			36217241.6		
788426.3	0.0	0.0	29960199.4		
310775.8	0.0	0.0	11809480.4		
1099202.1			41769679.8		
3429.6	0.0	0.0	128987.2		
3181.6	0.0	0.0	119184.3		
1559.8	0.0	0.0	58653.3		
8712.6	0.0	0.0	328818.4		
7701.8	0.0	0.0	289491.8		
24585.4			925135.0		
21085.3	0.0	0.0	790767.7		
2115.2	0.0	0.0	79670.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2009
MOIS: Mars 2009

MONTH: November 2008
MOIS: Novembre 2008

TO / À: March 2009 / Mars 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
INTEGRYS ENERGY SER	NIAGARA FALLS	GO-137-08	2363.4	0.0	0.0	89572.9			13128.6	0.0	0.0	494607.0		
	ST CLAIR		20.3	0.0	0.0	769.4			5248.3	0.0	0.0	197097.3		
TOTAL INTEGRYS ENERGY SER			4262.8			161560.1			41577.4			1562142.9		
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	881.0	0.0	0.0	33046.3			6319.4	0.0	0.0	237649.1		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	1745.3	0.0	0.0	66757.7			8501.3	0.0	0.0	325174.7		
ITERATION ENERGY	ADEN	GO-135-08	146.8	0.0	0.0	5908.7			767.4	0.0	0.0	31599.2		
JP VENTURES ENERGY	NIAGARA FALLS	GO-68-08	97.4	0.0	0.0	3670.4			97.4	0.0	0.0	3670.4		
JPMCCC	EAST HEREFORD	GO-15-09	0.0	0.0	0.0	0.0			200.5	0.0	0.0	7512.7		
	EMERSON		0.0	0.0	0.0	0.0			5510.2	0.0	0.0	205916.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2729.3	0.0	0.0	103085.7		
TOTAL JPMCCC			0.0			0.0			8440.0			316514.6		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	67934.0	0.0	0.0	2559753.1			330815.0	0.0	0.0	12465109.3		
	NIAGARA FALLS		2210.0	0.0	0.0	83272.8			10836.0	0.0	0.0	408300.5		
TOTAL KEYSPAN GAS EAST			70144.0			2643025.9			341651.0			12873409.8		
MACQUARIE COOK	IROQUOIS	GO-122-06	0.0	0.0	0.0	0.0			1055.2	0.0	0.0	39885.0		
		GO-149-08	307.0	0.0	0.0	11604.6			1800.3	0.0	0.0	68051.3		
	NIAGARA FALLS	GO-122-06	0.0	0.0	0.0	0.0			3709.2	0.0	0.0	140207.8		
		GO-149-08	1097.0	0.0	0.0	41466.6			18223.7	0.0	0.0	688855.8		
TOTAL MACQUARIE COOK			1404.0			53071.2			24788.4			937000.0		
MERRILL LYNH COM CDA	EMERSON	GO-75-08	4875.2	0.0	0.0	181552.5			20424.3	0.0	0.0	760601.0		
	IROQUOIS		0.0	0.0	0.0	0.0			10487.0	0.0	0.0	390535.9		
	MONCHY		10331.7	0.0	0.0	384752.5			125969.1	0.0	0.0	4691089.5		
	NIAGARA FALLS		399.4	0.0	0.0	14873.7			9798.6	0.0	0.0	364899.9		
	ST STEPHEN		325.8	0.0	0.0	12132.8			397.4	0.0	0.0	14799.2		
TOTAL MERRILL LYNH COM CDA			15932.1			593311.4			167076.4			6221925.4		
MIDDLETON ENERGY	SIERRA	GO-55-07	0.0	0.0	0.0	0.0			768.1	0.0	0.0	28788.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2009 / Mars 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MINNESOTA ENERGY	SPRAGUE	GO-74-08	2720.3	0.0	0.0	101711.8		
MONTANA-DAKOTA	MONCHY	GO-35-07	8675.9	0.0	0.0	329684.2		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	878.0	0.0	0.0	33083.0		
NATIONAL FUEL	CHIPPAWA	GO-37-08	14214.5	0.0	0.0	533185.9		
	NAPIERVILLE		56.9	0.0	0.0	2134.3		
	NIAGARA FALLS		11341.2	0.0	0.0	425408.4		
TOTAL NATIONAL FUEL			25612.6			960728.6		
NATIONAL FUEL GAS	CHIPPAWA	GO-9-07	9518.2	0.0	0.0	359788.0		
	NIAGARA FALLS		23447.8	0.0	0.0	886326.8		
TOTAL NATIONAL FUEL GAS			32966.0			1246114.8		
NEXEN INC.	CHIPPAWA	GO-147-08	20271.1	0.0	0.0	764423.2		
		GO-83-06	0.0	0.0	0.0	0.0		
	ELMORE	GO-147-08	43413.5	0.0	0.0	1736540.0		
		GO-83-06	0.0	0.0	0.0	0.0		
	EMERSON	GO-147-08	182591.6	0.0	0.0	6828926.1		
		GO-83-06	0.0	0.0	0.0	0.0		
	HUNTINGDON	GO-147-08	96.6	0.0	0.0	3695.0		
		GO-83-06	0.0	0.0	0.0	0.0		
	IROQUOIS	GO-147-08	77903.0	0.0	0.0	2913572.3		
		GO-83-06	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-147-08	27570.3	0.0	0.0	1046292.9		
		GO-83-06	0.0	0.0	0.0	0.0		
	MONCHY	GO-147-08	40971.3	0.0	0.0	1588047.5		
		GO-83-06	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-147-08	153349.2	0.0	0.0	5778197.9		
		GO-83-06	0.0	0.0	0.0	0.0		
TOTAL NEXEN INC.			546166.6			20659694.9		
NEXTERA PREV: FPL	EMERSON	GO-69-07	6396.6	0.0	0.0	242623.0		

MONTH: MOIS: November 2008 / Novembre 2008 TO À March 2009 / Mars 2009

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
15522.3	0.0	0.0	581780.1		
42208.4	0.0	0.0	1574563.5		
4277.0	0.0	0.0	161157.4		
52967.8	0.0	0.0	1990552.1		
244.3	0.0	0.0	9184.0		
68871.1	0.0	0.0	2595804.4		
122083.2			4595540.5		
84423.5	0.0	0.0	3191208.2		
120692.8	0.0	0.0	4562187.7		
205116.3			7753396.0		
83244.9	0.0	0.0	3150916.3		
18205.4	0.0	0.0	690530.8		
161227.5	0.0	0.0	6449100.0		
35335.1	0.0	0.0	1413404.0		
601208.6	0.0	0.0	22530372.1		
184648.2	0.0	0.0	6900303.0		
510.6	0.0	0.0	19530.5		
358.8	0.0	0.0	13724.1		
305351.6	0.0	0.0	11451384.5		
77902.8	0.0	0.0	2913564.8		
98904.1	0.0	0.0	3764821.6		
10085.8	0.0	0.0	381243.2		
278225.7	0.0	0.0	10580310.2		
61214.1	0.0	0.0	2297365.1		
657294.0	0.0	0.0	24870656.9		
197953.2	0.0	0.0	7508364.9		
2771670.4			104935592.2		
19564.3	0.0	0.0	742073.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2009
MOIS: Mars 2009

MONTH: November 2008
MOIS: Novembre 2008

TO / À: March 2009 / Mars 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXTERA PREV: FPL	IROQUOIS	GO-69-07	8624.6	0.0	0.0	333685.8			12251.1	0.0	0.0	479280.6		
	KINGSGATE		13872.3	0.0	0.0	514246.2			54466.1	0.0	0.0	2019058.3		
	MONCHY		0.0	0.0	0.0	0.0			18633.5	0.0	0.0	671178.7		
	ST STEPHEN		0.0	0.0	0.0	0.0			32380.1	0.0	0.0	1251583.5		
TOTAL NEXTERA PREV: FPL			28893.5			1090555.0			137295.1			5163175.0		
NJR ENERGY	CHIPPAWA	GO-17-08	1828.3	0.0	0.0	68579.5			3236.5	0.0	0.0	121330.7		
	IROQUOIS		23495.8	0.0	0.0	881327.4			134585.4	0.0	0.0	5058668.9		
	MONCHY		3220.2	0.0	0.0	120789.7			17632.3	0.0	0.0	662872.4		
	NIAGARA FALLS		2284.0	0.0	0.0	85672.8			50019.4	0.0	0.0	1881371.6		
TOTAL NJR ENERGY			30828.3			1156369.5			205473.6			7724243.5		
NOCO ENERGY CORP.	NIAGARA FALLS	GO-6-09	1281.3	0.0	0.0	48061.6			1579.8	0.0	0.0	59252.3		
NW NATURAL GAS	HUNTINGDON	GO-91-07	42570.6	0.0	0.0	1628325.5			258196.9	0.0	0.0	9876031.4		
	KINGSGATE		6325.2	0.0	0.0	240990.1			20600.5	0.0	0.0	786038.8		
TOTAL NW NATURAL GAS			48895.8			1869315.6			278797.4			10662070.2		
NYSEG	IROQUOIS	GO-64-08	14929.0	0.0	0.0	562524.7			72718.0	0.0	0.0	2740014.3		
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	148.8	0.0	0.0	5612.4			806.8	0.0	0.0	30551.5		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	521.8	0.0	0.0	23110.5			2154.9	0.0	0.0	95398.0		
OXY ENERGY CANADA	EMERSON	GO-60-07	11781.2	0.0	0.0	444033.8			51554.1	0.0	0.0	1943072.5		
	HUNTINGDON		50697.6	0.0	0.0	1910794.0			167506.8	0.0	0.0	6313330.7		
	KINGSGATE		43807.7	0.0	0.0	1651113.7			230647.6	0.0	0.0	8693107.7		
	MONCHY		17494.6	0.0	0.0	659369.9			84313.9	0.0	0.0	3177790.0		
TOTAL OXY ENERGY CANADA			123781.2			4665311.4			534022.3			20127300.9		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	21827.8	0.0	0.0	817669.4			93533.7	0.0	0.0	3518611.4		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	445729.4	0.0	0.0	16897601.5			2463515.2	0.0	0.0	93534555.1		
PETRO-CANADA	ELMORE	GO-87-07	100772.4	0.0	0.0	4003687.4			472111.3	0.0	0.0	18750817.9		
	KINGSGATE		24221.0	0.0	0.0	919187.0			118198.3	0.0	0.0	4489015.2		
	MONCHY		53466.5	0.0	0.0	2007667.0			259282.7	0.0	0.0	9779726.9		
TOTAL PETRO-CANADA			178459.9			6930541.4			849592.3			33019560.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2009 / Mars 2009 — MONTH: MOIS: November 2008 / Novembre 2008 TO / À March 2009 / Mars 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	0.0	0.0	0.0	0.0			1458.0	0.0	0.0	55304.7		
PIONEER	ELMORE	GO-140-08	86935.2	0.0	0.0	3542171.5			413829.6	0.0	0.0	16878150.4		
PORTLAND G.E.	HUNTINGDON	GO-102-07	24605.2	0.0	0.0	933767.4			138385.7	0.0	0.0	5251737.4		
	KINGSGATE		28897.7	0.0	0.0	1096667.7			158153.0	0.0	0.0	6001906.5		
TOTAL PORTLAND G.E.			53502.9			2030435.1			296538.7			11253643.9		
POTSDAM SPECIALTY	CORNWALL	GO-73-08	768.5	0.0	0.0	28772.6			3842.5	0.0	0.0	144339.7		
POWEREX	EMERSON	GO-4-07	0.0	0.0	0.0	0.0			179899.1	0.0	0.0	6745818.8		
		GO-8-09	34425.1	0.0	0.0	1287154.5			34425.1	0.0	0.0	1287154.5		
	HUNTINGDON	GO-4-07	0.0	0.0	0.0	0.0			17436.4	0.0	0.0	666942.3		
	KINGSGATE		0.0	0.0	0.0	0.0			12414.5	0.0	0.0	478866.9		
		GO-8-09	4671.9	0.0	0.0	177065.0			4671.9	0.0	0.0	177065.0		
	MONCHY	GO-4-07	0.0	0.0	0.0	0.0			79925.5	0.0	0.0	3019415.8		
		GO-8-09	21392.2	0.0	0.0	804132.8			21392.2	0.0	0.0	804132.8		
TOTAL POWEREX			60489.2			2268352.3			350164.7			13179396.0		
PPM ENERGY CANADA	ELMORE	GO-10-08	201121.0	0.0	0.0	8201714.1			955968.0	0.0	0.0	38575457.4		
	EMERSON		0.0	0.0	0.0	0.0			35316.0	0.0	0.0	1427119.6		
	HUNTINGDON		27080.0	0.0	0.0	1035810.0			101954.9	0.0	0.0	3899774.9		
	KINGSGATE		68567.0	0.0	0.0	2622687.8			349594.6	0.0	0.0	13346314.0		
TOTAL PPM ENERGY CANADA			296768.0			11860211.9			1442833.5			57248665.9		
PROGAS	ELMORE	GO-19-07	30826.2	0.0	0.0	1176327.8			236030.4	0.0	0.0	9006920.0		
PUGET SOUND	HUNTINGDON	GO-19-08	178726.6	0.0	0.0	6836292.5			901090.8	0.0	0.0	34466723.1		
	KINGSGATE		67121.7	0.0	0.0	2544583.6			322127.3	0.0	0.0	12229636.0		
TOTAL PUGET SOUND			245848.3			9380876.1			1223218.1			46696359.1		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	319.3	0.0	0.0	11175.5			1266.0	0.0	0.0	44310.0		
REPSOL	ST STEPHEN	GO-5-08	72997.9	0.0	0.0	2884146.5			383728.7	0.0	0.0	15192234.7		
RG&E	CHIPPAWA	GO-85-07	48914.6	0.0	0.0	1847504.5			228181.4	0.0	0.0	8618411.6		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	41204.0	0.0	0.0	1553802.8			122828.1	0.0	0.0	4631847.5		
SELKIRK	IROQUOIS	GO-112-07	21686.1	0.0	0.0	813662.5			89227.7	0.0	0.0	3347823.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2009
MOIS: Mars 2009

MONTH: November 2008
MOIS: Novembre 2008

TO / À: March 2009 / Mars 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	74822.0	0.0	0.0	2819293.0			247548.0	0.0	0.0	9358677.6		
	EMERSON		552.0	0.0	0.0	20644.8			10026.0	0.0	0.0	375261.1		
	HUNTINGDON		24084.0	0.0	0.0	900741.6			198372.0	0.0	0.0	7446733.1		
	IROQUOIS		82211.0	0.0	0.0	3074691.5			482628.0	0.0	0.0	18084402.2		
	KINGSGATE		22931.0	0.0	0.0	857619.4			83021.0	0.0	0.0	3123641.9		
	MONCHY		4910.0	0.0	0.0	183634.0			18174.0	0.0	0.0	680578.1		
	NIAGARA FALLS		41447.0	0.0	0.0	1561723.0			194533.0	0.0	0.0	7361336.3		
	ST CLAIR		0.0	0.0	0.0	0.0			625.0	0.0	0.0	23572.3		
TOTAL SEMPRA ENERGY TRADIN			250957.0			9418347.4			1234927.0			46454202.6		
SEQUENT ENERGY	EMERSON	GO-48-08	51.3	0.0	0.0	1918.6			6518.5	0.0	0.0	243791.9		
	HUNTINGDON		14123.5	0.0	0.0	528218.9			44291.8	0.0	0.0	1656513.4		
	IROQUOIS		26558.9	0.0	0.0	993302.9			135516.9	0.0	0.0	5068332.3		
	KINGSGATE		18848.3	0.0	0.0	704926.4			88211.3	0.0	0.0	3299102.8		
	MONCHY		15188.8	0.0	0.0	568061.1			59731.4	0.0	0.0	2233954.5		
	NIAGARA FALLS		1833.7	0.0	0.0	68580.4			12558.0	0.0	0.0	469669.2		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			454.6	0.0	0.0	17002.0		
	ST CLAIR		690.0	0.0	0.0	25806.0			690.0	0.0	0.0	25806.0		
TOTAL SEQUENT ENERGY			77294.5			2890814.4			347972.5			13014172.0		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	0.0	0.0	0.0	0.0			4432.1	0.0	0.0	166173.8		
	CHIPPAWA		0.0	0.0	0.0	0.0			22294.5	0.0	0.0	846003.0		
		GO-19-09	13536.8	0.0	0.0	510066.6			60413.1	0.0	0.0	2280584.5		
	CORNWALL	GO-131-06	0.0	0.0	0.0	0.0			167.1	0.0	0.0	6278.7		
		GO-19-09	0.0	0.0	0.0	0.0			32.5	0.0	0.0	1214.9		
	EAST HEREFORD	GO-131-06	0.0	0.0	0.0	0.0			28769.8	0.0	0.0	1083589.0		
		GO-19-09	13184.0	0.0	0.0	493608.9			80742.7	0.0	0.0	3025033.5		
	ELMORE	GO-131-06	0.0	0.0	0.0	0.0			2033.7	0.0	0.0	80523.5		
		GO-19-09	917.8	0.0	0.0	35812.6			2977.4	0.0	0.0	116178.1		
	EMERSON	GO-131-06	0.0	0.0	0.0	0.0			296981.7	0.0	0.0	11170631.8		
		GO-19-09	208121.0	0.0	0.0	7783725.7			590904.8	0.0	0.0	22088355.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2009 / Mars 2009

MONTH: MOIS: November 2008 / Novembre 2008 TO / À March 2009 / Mars 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SHELL ENERGY NORTH	HUNTINGDON	GO-131-06	0.0	0.0	0.0	0.0			146976.4	0.0	0.0	5621847.3		
		GO-19-09	79529.7	0.0	0.0	3042011.0			152886.5	0.0	0.0	5847908.6		
	IROQUOIS	GO-131-06	0.0	0.0	0.0	0.0			111080.9	0.0	0.0	4173372.0		
		GO-19-09	21698.5	0.0	0.0	811523.9			83540.4	0.0	0.0	3123174.2		
	KINGSGATE	GO-131-06	0.0	0.0	0.0	0.0			134291.7	0.0	0.0	5103084.6		
		GO-19-09	92541.3	0.0	0.0	3511942.4			207665.4	0.0	0.0	7880902.1		
	MONCHY	GO-131-06	0.0	0.0	0.0	0.0			51609.0	0.0	0.0	1944641.1		
		GO-19-09	79094.6	0.0	0.0	2977911.8			217857.4	0.0	0.0	7977535.3		
	NAPIERVILLE	GO-131-06	0.0	0.0	0.0	0.0			9947.8	0.0	0.0	374551.0		
		GO-19-09	5443.9	0.0	0.0	203710.7			18864.7	0.0	0.0	705648.7		
	NIAGARA FALLS	GO-131-06	0.0	0.0	0.0	0.0			84161.6	0.0	0.0	3193424.9		
		GO-19-09	52509.5	0.0	0.0	1978558.0			89552.0	0.0	0.0	3377653.2		
	PHILIPSBURG	GO-131-06	0.0	0.0	0.0	0.0			16106.7	0.0	0.0	608833.2		
	SIERRA	GO-19-09	267.2	0.0	0.0	9998.6			505.2	0.0	0.0	18995.0		
	ST CLAIR	GO-131-06	0.0	0.0	0.0	0.0			4392.3	0.0	0.0	165062.6		
	ST STEPHEN		0.0	0.0	0.0	0.0			181712.1	0.0	0.0	6868717.2		
		GO-19-09	72459.0	0.0	0.0	2738950.1			221457.7	0.0	0.0	8371100.9		
TOTAL SHELL ENERGY NORTH			639303.3			24097820.5			2822357.2			106221018.8		
SITHE/INDEPEND	CHIPPAWA	GO-14-08	0.0	0.0	0.0	0.0			53325.5	0.0	0.0	2014104.2		
SMUD	KINGSGATE	GO-26-08	56262.0	0.0	0.0	2132329.9			274175.0	0.0	0.0	10406353.1		
SOCAL	KINGSGATE	GO-1-09	44983.0	0.0	0.0	1705305.5			86841.0	0.0	0.0	3290886.6		
		GO-15-08	0.0	0.0	0.0	0.0			122812.0	0.0	0.0	4664216.8		
TOTAL SOCAL			44983.0			1705305.5			209653.0			7955103.4		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	24406.0	0.0	0.0	919618.1			163418.0	0.0	0.0	6157590.3		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	0.0	0.0	0.0	0.0			6747.0	0.0	0.0	255913.7		
		GO-146-08	1727.0	0.0	0.0	65125.2			12362.4	0.0	0.0	468370.3		
	CORNWALL	GO-128-06	0.0	0.0	0.0	0.0			441.0	0.0	0.0	16528.7		
	IROQUOIS		0.0	0.0	0.0	0.0			246.0	0.0	0.0	9200.4		
	NAPIERVILLE		0.0	0.0	0.0	0.0			264.0	0.0	0.0	9889.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2009 / Mars 2009

MONTH: MOIS: November 2008 / Novembre 2008 TO / À March 2009 / Mars 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SPRAGUE ENERGY	NAPIERVILLE	GO-146-08	322.0	0.0	0.0	12049.2			1381.9	0.0	0.0	51914.1		
	NIAGARA FALLS	GO-128-06	0.0	0.0	0.0	0.0			4362.0	0.0	0.0	165450.7		
		GO-146-08	1352.0	0.0	0.0	50943.4			13371.4	0.0	0.0	506372.8		
TOTAL SPRAGUE ENERGY			3401.0			128117.8			39175.7			1483640.1		
ST.LAWRENCE	CORNWALL	GO-132-08	10105.1	0.0	0.0	378334.9			22153.0	0.0	0.0	829287.8		
		GO-74-06	0.0	0.0	0.0	0.0			33552.1	0.0	0.0	1263622.9		
	IROQUOIS	GO-132-08	2765.2	0.0	0.0	103529.1			5161.0	0.0	0.0	193203.9		
		GO-74-06	0.0	0.0	0.0	0.0			8618.2	0.0	0.0	324520.1		
	ST CLAIR	GO-132-08	83.3	0.0	0.0	3118.8			83.3	0.0	0.0	3118.8		
TOTAL ST.LAWRENCE			12953.6			484982.8			69567.6			2613753.4		
SUNCOR ENERGY	ELMORE	GO-24-07	32746.2	0.0	0.0	1309520.6			179619.3	0.0	0.0	7155927.6		
	IROQUOIS		4016.9	0.0	0.0	150513.2			14878.6	0.0	0.0	559831.1		
	KINGSGATE		44383.1	0.0	0.0	1682563.3			143019.7	0.0	0.0	5432268.7		
	MONCHY		2913.3	0.0	0.0	110006.2			11390.9	0.0	0.0	430377.6		
TOTAL SUNCOR ENERGY			84059.5			3252603.4			348908.5			13578405.1		
TALISMAN	ELMORE	GO-46-07	40143.4	0.0	0.0	1657119.5			172372.7	0.0	0.0	7152628.6		
TCPL	EMERSON	GO-105-07	3158.5	0.0	0.0	118096.3			24785.9	0.0	0.0	927661.2		
TENASKA MARKETING	CARDSTON	GO-75-07	0.0	0.0	0.0	0.0			10335.7	0.0	0.0	398296.4		
	CHIPPAWA		563.6	0.0	0.0	21101.2			9501.2	0.0	0.0	356553.5		
	CORNWALL		224.4	0.0	0.0	8401.5			1274.0	0.0	0.0	47934.3		
	EAST HEREFORD		11459.2	0.0	0.0	429032.4			90915.3	0.0	0.0	3411413.6		
	EMERSON		72429.0	0.0	0.0	2708844.7			752783.8	0.0	0.0	28205021.8		
	HUNTINGDON		46670.7	0.0	0.0	1745484.3			177763.2	0.0	0.0	6648344.0		
	IROQUOIS		261709.6	0.0	0.0	9785321.8			559635.7	0.0	0.0	20956257.3		
	KINGSGATE		31415.4	0.0	0.0	1192214.5			253745.3	0.0	0.0	9611400.1		
	MONCHY		120741.1	0.0	0.0	4533828.2			733720.2	0.0	0.0	27096488.0		
	NIAGARA FALLS		3713.7	0.0	0.0	139932.2			68243.6	0.0	0.0	2585783.0		
	ST CLAIR		0.0	0.0	0.0	0.0			2682.7	0.0	0.0	101248.0		
TOTAL TENASKA MARKETING			548926.7			20564160.8			2660600.7			99418740.0		
TERASEN GAS	HUNTINGDON	GO-65-07	5.2	0.0	0.0	198.9			28.7	0.0	0.0	1097.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2009 / MOIS: Mars 2009

MONTH: November 2008 / MOIS: Novembre 2008 TO / À March 2009 / Mars 2009

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRANSALTA	HUNTINGDON	GO-26-07	1727.8	0.0	0.0	66088.0			2796.2	0.0	0.0	106955.8		
TRANSCANADA ENGY LTD	IROQUOIS	GO-124-07	6086.9	0.0	0.0	230084.8			45425.6	0.0	0.0	1717087.6		
TRUE ENERGY	ADEN	GO-17-09	1532.3	0.0	0.0	56296.7			1532.3	0.0	0.0	56296.7		
		GO-3-07	0.0	0.0	0.0	0.0			444.2	0.0	0.0	16288.8		
TOTAL TRUE ENERGY			1532.3			56296.7			1976.5			72585.5		
U.S. GYPSUM	CHIPPAWA	GO-118-07	395.0	0.0	0.0	14780.9			690.4	0.0	0.0	25834.8		
	EMERSON		10208.3	0.0	0.0	381994.6			48730.3	0.0	0.0	1823487.7		
	HUNTINGDON		1458.2	0.0	0.0	55776.2			15685.6	0.0	0.0	599974.2		
	KINGSGATE		1058.7	0.0	0.0	40124.7			13278.9	0.0	0.0	510836.7		
	NIAGARA FALLS		9221.3	0.0	0.0	345061.0			44120.8	0.0	0.0	1651000.3		
TOTAL U.S. GYPSUM			22341.5			837737.4			122506.0			4611133.7		
UBS AG	IROQUOIS	GO-78-08	12479.6	0.0	0.0	466737.1			49383.2	0.0	0.0	1851889.1		
UNITED ENERGY TRADIN	EMERSON	GO-71-08	33554.3	0.0	0.0	1268352.5			101549.0	0.0	0.0	3838552.1		
	IROQUOIS		0.0	0.0	0.0	0.0			1116.5	0.0	0.0	42203.7		
	MONCHY		3764.7	0.0	0.0	142305.7			27927.1	0.0	0.0	1055644.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2759.8	0.0	0.0	104320.4		
	ST CLAIR		10927.4	0.0	0.0	413055.7			10927.4	0.0	0.0	413055.7		
TOTAL UNITED ENERGY TRADIN			48246.4			1823713.9			144279.8			5453776.3		
VERMONT GAS	PHILIPSBURG	GO-111-07	28418.0	0.0	0.0	1063685.7			164096.0	0.0	0.0	6163734.9		
VITOL	EMERSON	GO-116-08	53420.4	0.0	0.0	1998457.2			213582.3	0.0	0.0	8009160.3		
WEYERHAEUSER	HUNTINGDON	GO-129-07	7036.4	0.0	0.0	269142.3			34728.2	0.0	0.0	1328353.7		
YANKEE GAS	IROQUOIS	GO-111-08	35081.0	0.0	0.0	1321852.1			178874.0	0.0	0.0	6739977.2		
	NIAGARA FALLS		1900.0	0.0	0.0	71725.0			21769.0	0.0	0.0	821779.8		
TOTAL YANKEE GAS			36981.0			1393577.1			200643.0			7561757.0		
*TOTAL LENGTH SHORT TERM			8236168.0			314178404.5	1504585036	4.79	42559843.1			1623853203.6	10547193341	6.50
*TOTAL			8373961.0			319375724.3	1529280387	4.79	43255123.4			1650085856.4	10693502167	6.48

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2009
MOIS: Mars 2009

MONTH: November 2008
MOIS: Novembre 2008

TO March 2009
À Mars 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ACCESS GAS	COURTRIGHT	GO-142-08	216.3	0.0	0.0	8154.5			749.9	0.0	0.0	28442.3		
ACTIVE ENERGY ULC	COURTRIGHT	GO-162-08	0.0	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ALTAGAS/ALTAGAS LP	COURTRIGHT	GO-130-08	1114.0	0.0	0.0	41819.6			5421.7	0.0	0.0	204110.0		
	OJIBWAY (WINDSOR)		76.0	0.0	0.0	2853.0			361.0	0.0	0.0	13590.2		
TOTAL ALTAGAS/ALTAGAS LP			1190.0			44672.6			5782.7			217700.2		
AVISTA CORP	HUNTINGDON	GO-33-08	286.4	0.0	0.0	10954.8			27330.1	0.0	0.0	1045376.3		
BG ENERGY	ST CLAIR	GO-82-07	0.0	0.0	0.0	0.0			8500.8	0.0	0.0	326940.8		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	7309.8	0.0	0.0	275798.8			11662.9	0.0	0.0	442403.0		
BP CANADA	COURTRIGHT	GO-100-07	117358.3	0.0	0.0	4438490.9			558944.8	0.0	0.0	21387153.0		
	OJIBWAY (WINDSOR)		8920.3	0.0	0.0	337187.3			43598.4	0.0	0.0	1648019.5		
	SARNIA		198510.4	0.0	0.0	7452080.6			611857.9	0.0	0.0	23026723.5		
TOTAL BP CANADA			324789.0			12227758.8			1214401.1			46061896.1		
CARGILL, INC.	COURTRIGHT	GO-45-07	17561.8	0.0	0.0	654001.5			67083.1	0.0	0.0	2498174.8		
	HUNTINGDON		0.0	0.0	0.0	0.0			3075.6	0.0	0.0	114535.3		
	OJIBWAY (WINDSOR)		1164.4	0.0	0.0	43362.3			1940.7	0.0	0.0	72271.7		
	ST CLAIR		91677.4	0.0	0.0	3414066.5			365784.4	0.0	0.0	13621811.7		
TOTAL CARGILL, INC.			110403.6			4111430.2			437883.8			16306793.4		
CITIGROUP	ST CLAIR	GO-28-07	5153.4	0.0	0.0	193304.0			21840.8	0.0	0.0	818506.4		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	0.0	0.0	0.0	0.0			25365.0	0.0	0.0	950933.9		
	OJIBWAY (WINDSOR)		26034.6	0.0	0.0	976557.8			53464.6	0.0	0.0	2004198.7		
	ST CLAIR		22805.0	0.0	0.0	855415.5			97893.9	0.0	0.0	3678143.8		
TOTAL CONOCOPHILLIPS C ULC			48839.6			1831973.3			176723.5			6633276.4		
CONSTELLATION	ST CLAIR	GO-3-08	33295.4	0.0	0.0	1249909.3			201466.8	0.0	0.0	7636755.8		
DIRECT ENERGY	COURTRIGHT	GO-101-07	7888.3	0.0	0.0	298337.0			34158.2	0.0	0.0	1306386.1		
	OJIBWAY (WINDSOR)		12309.2	0.0	0.0	465289.3			96991.2	0.0	0.0	3666268.0		
	SARNIA		48528.4	0.0	0.0	1819814.3			170208.0	0.0	0.0	6382798.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2009
MOIS: Mars 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	SAULT STE MARIE	GO-101-07	3549.3	0.0	0.0	133099.5		
TOTAL DIRECT ENERGY			72275.3			2716540.0		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	47292.0	0.0	0.0	1784800.2		
	OJIBWAY (WINDSOR)		10651.0	0.0	0.0	401968.8		
TOTAL DTE ENERGY TRADING			57943.0			2186768.9		
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0		
DYNEGY GAS IMPORTS	ST CLAIR	GO-48-07	22431.1	0.0	0.0	835334.2		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	246645.3	0.0	0.0	9328125.2		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	131626.9	0.0	0.0	4978129.3		
	ST CLAIR		5079.2	0.0	0.0	190673.2		
TOTAL ENBRIDGE GAS SERVICE			136706.1			5168802.5		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	778.4	0.0	0.0	29773.8		
	ST CLAIR		15557.0	0.0	0.0	588365.7		
TOTAL ENSERCO ENERGY			16335.4			618139.5		
INTEGRYS ENERGY CANA	LOOMIS	GO-133-08	505.2	0.0	0.0	18990.5		
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-134-08	14669.4	0.0	0.0	555970.3		
	ST CLAIR		23745.2	0.0	0.0	899943.1		
TOTAL INTEGRYS ENERGY SER			38414.6			1455913.4		
JPMCCC	ST CLAIR	GO-16-09	0.0	0.0	0.0	0.0		
MERRILL LYNH COM CDA	SARNIA	GO-76-08	0.0	0.0	0.0	0.0		
	ST CLAIR		3025.4	0.0	0.0	112665.9		
TOTAL MERRILL LYNH COM CDA			3025.4			112665.9		
MICHCON	COURTRIGHT	GO-13-08	43240.2	0.0	0.0	1635344.4		
	SARNIA		5718.9	0.0	0.0	217375.4		
	ST CLAIR		8648.0	0.0	0.0	327153.9		
TOTAL MICHCON			57607.1			2179873.6		

MONTH: November 2008
MOIS: Novembre 2008

TO: March 2009
À: Mars 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	SAULT STE MARIE	GO-101-07	29371.1	0.0	0.0	1101414.4		
TOTAL DIRECT ENERGY			330728.4			12456867.0		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	258796.0	0.0	0.0	9766961.5		
	OJIBWAY (WINDSOR)		73233.0	0.0	0.0	2763813.5		
TOTAL DTE ENERGY TRADING			332029.0			12530775.0		
DYNEGY	ST CLAIR	GO-32-07	16996.7	0.0	0.0	632957.1		
DYNEGY GAS IMPORTS	ST CLAIR	GO-48-07	109802.7	0.0	0.0	4089052.7		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	1267764.0	0.0	0.0	48525900.6		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	623568.5	0.0	0.0	23862173.8		
	ST CLAIR		39891.6	0.0	0.0	1502381.2		
TOTAL ENBRIDGE GAS SERVICE			663460.1			25364555.0		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	5690.4	0.0	0.0	217820.0		
	ST CLAIR		86900.4	0.0	0.0	3314220.7		
TOTAL ENSERCO ENERGY			92590.8			3532040.8		
INTEGRYS ENERGY CANA	LOOMIS	GO-133-08	3393.7	0.0	0.0	125708.2		
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-134-08	36180.1	0.0	0.0	1362282.1		
	ST CLAIR		215572.4	0.0	0.0	8107427.8		
TOTAL INTEGRYS ENERGY SER			251752.5			9469709.8		
JPMCCC	ST CLAIR	GO-16-09	5371.2	0.0	0.0	201205.1		
MERRILL LYNH COM CDA	SARNIA	GO-76-08	15339.5	0.0	0.0	571243.0		
	ST CLAIR		63363.6	0.0	0.0	2359660.6		
TOTAL MERRILL LYNH COM CDA			78703.1			2930903.6		
MICHCON	COURTRIGHT	GO-13-08	206812.8	0.0	0.0	7914559.8		
	SARNIA		13592.5	0.0	0.0	517681.3		
	ST CLAIR		159692.4	0.0	0.0	6112277.5		
TOTAL MICHCON			380097.7			14544518.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2009
MOIS: Mars 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	COURTRIGHT	GO-148-08	40955.3	0.0	0.0	1548929.4		
		GO-84-06	0.0	0.0	0.0	0.0		
	LOOMIS	GO-148-08	15102.6	0.0	0.0	563176.0		
		GO-84-06	0.0	0.0	0.0	0.0		
	OJIBWAY (WINDSOR)	GO-148-08	21839.9	0.0	0.0	823364.2		
		GO-84-06	0.0	0.0	0.0	0.0		
	SARNIA	GO-148-08	128085.0	0.0	0.0	4808311.0		
		GO-84-06	0.0	0.0	0.0	0.0		
	SAULT STE MARIE	GO-148-08	9690.3	0.0	0.0	362998.6		
TOTAL NEXEN INC.			215673.1			8106779.3		
NJR ENERGY	COURTRIGHT	GO-18-08	37219.5	0.0	0.0	1396103.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
	SARNIA		2531.5	0.0	0.0	94956.6		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL NJR ENERGY			39751.0			1491059.9		
ONEOK ENERGY	COURTRIGHT	GO-86-07	86480.2	0.0	0.0	3270681.1		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	492.6	0.0	0.0	18630.9		
OXY ENERGY CANADA	COURTRIGHT	GO-61-07	12708.8	0.0	0.0	478995.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
	SARNIA		0.0	0.0	0.0	0.0		
TOTAL OXY ENERGY CANADA			12708.8			478995.4		
POWEREX	ST CLAIR	GO-5-07	0.0	0.0	0.0	0.0		
		GO-9-09	33266.9	0.0	0.0	1248506.7		
TOTAL POWEREX			33266.9			1248506.7		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	321.0	0.0	0.0	12278.3		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL PPM ENERGY CANADA			321.0			12278.3		

MONTH: November 2008 TO March 2009
MOIS: Novembre 2008 À Mars 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	COURTRIGHT	151846.5	0.0	0.0	5802573.7		
		33488.0	0.0	0.0	1287948.4		
	LOOMIS	62196.3	0.0	0.0	2306290.9		
		18829.7	0.0	0.0	697828.7		
	OJIBWAY (WINDSOR)	106561.4	0.0	0.0	4027005.2		
		27416.4	0.0	0.0	1043468.2		
	SARNIA	553626.3	0.0	0.0	20857158.9		
		134748.4	0.0	0.0	5062497.3		
	SAULT STE MARIE	39377.8	0.0	0.0	1474337.9		
TOTAL NEXEN INC.		1128090.8			42559109.2		
NJR ENERGY	COURTRIGHT	73833.8	0.0	0.0	2767675.0		
	OJIBWAY (WINDSOR)	280.3	0.0	0.0	10508.4		
	SARNIA	8727.8	0.0	0.0	327070.0		
	SARNIA/BLUE WATER	39843.7	0.0	0.0	1508750.5		
	ST CLAIR	105054.8	0.0	0.0	3956243.6		
TOTAL NJR ENERGY		227740.4			8570247.5		
ONEOK ENERGY	COURTRIGHT	316205.4	0.0	0.0	12108340.3		
ONTARIO ENERGY	COURTRIGHT	1972.8	0.0	0.0	75429.9		
OXY ENERGY CANADA	COURTRIGHT	48370.0	0.0	0.0	1823066.7		
	OJIBWAY (WINDSOR)	3027.5	0.0	0.0	114105.0		
	SARNIA	10175.7	0.0	0.0	383523.2		
TOTAL OXY ENERGY CANADA		61573.2			2320695.0		
POWEREX	ST CLAIR	267350.1	0.0	0.0	10073180.1		
		33266.9	0.0	0.0	1248506.7		
TOTAL POWEREX		300617.0			11321686.9		
PPM ENERGY CANADA	COURTRIGHT	321.0	0.0	0.0	12278.3		
	SARNIA/BLUE WATER	31494.0	0.0	0.0	1193622.6		
	ST CLAIR	79246.0	0.0	0.0	3015169.4		
TOTAL PPM ENERGY CANADA		111061.0			4221070.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2009
MOIS: Mars 2009

MONTH: November 2008
MOIS: Novembre 2008

TO March 2009
À Mars 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
PUGET SOUND	HUNTINGDON	GO-53-07	13420.3	0.0	0.0	513326.5			23921.4	0.0	0.0	914993.6		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2445.0	0.0	0.0	92469.9			11315.3	0.0	0.0	432988.5		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	0.0	0.0	0.0	0.0			5498.1	0.0	0.0	205628.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			6101.0	0.0	0.0	228177.4		
	SARNIA		878.8	0.0	0.0	32867.1			30722.3	0.0	0.0	1149014.1		
	ST CLAIR		40002.0	0.0	0.0	1496074.9			118945.0	0.0	0.0	4448543.2		
TOTAL SEQUENT ENERGY			40880.8			1528942.0			161266.4			6031363.6		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	4760.1	0.0	0.0	179360.6			89226.6	0.0	0.0	3373068.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			32307.4	0.0	0.0	1235758.1		
	OJIBWAY (WINDSOR)		1618.5	0.0	0.0	60629.0			19311.8	0.0	0.0	726711.5		
	SARNIA/BLUE WATER		12814.5	0.0	0.0	480031.2			64911.4	0.0	0.0	2449293.9		
	ST CLAIR		215938.8	0.0	0.0	8106342.7			739689.8	0.0	0.0	27820146.0		
TOTAL SHELL ENERGY NORTH			235131.9			8826363.5			945447.0			35604978.5		
ST.LAWRENCE	ST CLAIR	GO-21-07	1724.2	0.0	0.0	64554.0			11571.2	0.0	0.0	434932.2		
TENASKA MARKETING	COURTRIGHT	GO-76-07	42280.0	0.0	0.0	1599029.6			389671.4	0.0	0.0	14933268.0		
	HUNTINGDON		829.8	0.0	0.0	31034.5			5332.6	0.0	0.0	199439.2		
	LOOMIS		13936.1	0.0	0.0	519537.8			70355.6	0.0	0.0	2622926.0		
	OJIBWAY (WINDSOR)		22904.6	0.0	0.0	855715.9			86744.4	0.0	0.0	3260265.8		
	ST CLAIR		131216.6	0.0	0.0	4919310.6			378700.4	0.0	0.0	14197478.6		
TOTAL TENASKA MARKETING			211167.1			7924628.3			930804.4			35213377.6		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			3504.1	0.0	0.0	134031.8		
UNION GAS	COURTRIGHT	GO-50-07	45573.3	0.0	0.0	1722215.0			233479.6	0.0	0.0	8823194.3		
	OJIBWAY (WINDSOR)		20685.4	0.0	0.0	781701.3			101396.2	0.0	0.0	3831762.5		
TOTAL UNION GAS			66258.7			2503916.3			334875.8			12654956.8		
VITOL	ST CLAIR	GO-93-07	48225.7	0.0	0.0	1810875.0			185800.5	0.0	0.0	6991437.3		
YANKEE GAS	COURTRIGHT	GO-112-08	0.0	0.0	0.0	0.0			1208.0	0.0	0.0	45517.4		
*TOTAL LENGTH	SHORT TERM		2191319.3			82467117.3	420907591	5.10	10396017.6			393557887.0	2598398021	6.60
*TOTAL			2191319.3			82467117.3	420907591	5.10	10396017.6			393557887.0	2598398021	6.60